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1-18-02
JAN 18 2002

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

ORIGINAL

Operator: License # 5004
Name: Vincent Oil Corporation
Address: 125 N. Market, Suite 1075
City/State/Zip: Wichita, Kansas 67202
Purchaser: Seminole for oil, Oneok for gas
Operator Contact Person: Rick Hiebsch
Phone: (316) 262-3573
Contractor: Name: Mallard J.V., Inc.
License: 4958
Wellsite Geologist: Jerry Honus

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

10-6-01 10-14-01 11-6-01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 097-21477-0000
County: Kiowa
NE Sec. 30 Twp. 28 S. R. 17 East West
1470 feet from S (N) (circle one) Line of Section
1320 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Cullins Well #: 2-30

Field Name: Wildcat
Producing Formation: Mississippian

Elevation: Ground: 2229 Kelly Bushing: 2234
Total Depth: 4905 Plug Back Total Depth: 4874
Amount of Surface Pipe Set and Cemented at 553 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan See 1 BH 8-16-02
(Data must be collected from the Reserve Pit)
Chloride content 4000 ppm Fluid volume 1000 bbls
Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

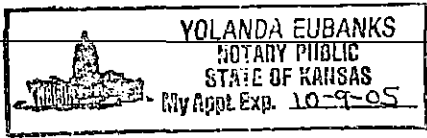
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard A. Hiebsch
Title: President Date: 1-16-02

Subscribed and sworn to before me this 16th day of January,
2002.

Notary Public: Yolanda Eubanks

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Vincent Oil Corporation Lease Name: Cullins Well #: 2-30
 Sec. 30 Twp. 28 S. R. 17 East West County: Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Compensated Neutron/Density, Dual Induction, Sonic,
 Dual Receiver Cement Bond

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 (see attached)

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KCC WICHITA

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4 in.	8 5/8 in.	23	553	65/35 poz	175	6% gel, 3% cc
					class A	100	2%gel, 3% cc
Production	7 7/8 in.	4 1/2 in.	10.5	4904	ASC	125	5# Koiseal/ sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4842 to 4846 ft & 4852 to 4858 ft	none	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 2/8 in.	4870	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
01-01-2002	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1	25	35		38

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 4842 to 4858 ft.

ORIGINAL

Cullins 2-30
NE/4 Sec. 30-T28S-R17W
Kiowa County, KS

Drill Stem Tests

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DST #1 4262 ft. to 4290 ft. (Lansing 'A')
30, 45, 30, 60
1st open: weak blow increasing to 5 in.
2nd open: weak 1/2 in. blow
Recovered: 50' gas in pipe
70' slightly oil & gas cut mud (4% gas, 1% oil, 95% mud)
60' slightly gas cut watery mud (4% gas, 45% water, 51% mud)
120' muddy water
Chlorides: mud 5000 ppm, dst fluid 105,000 ppm
IFP 54-94# FFP 102-129#
ISIP 1402# FSIP 1390#
BHP 112 degrees
Note: pipe strap 3 ft short to board

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KSC WICHITA

DST #2 - 4735 ft. to 4852 ft. (Altamont, Pawnee, Fort Scott, Cherokee, Miss)
30, 45, 30, 60
1st open: strong blow off bottom in immediately. Gauged gas as follows:
2 " GTS
10 " .75 in. 2.099 MMCFG
20" .75 in. 2.708 MMCFG
30 " .75 in. 3.661 MMCFG
2nd open: gauged gas as follows:
5" .75 in. 4.129 MMCFG
10 " .75 in. 4.129 MMCFG
15 " .75 in. 4.129 MMCFG
20" .75 in. 4.129 MMCFG
25 " .75 in. 2.958 MMCFG
30" .75 in. 2.177 MMCFG
Recovered: 1370' total fluid. Reversed to pits due to extremely volatile conditions. Estimated breakdown of fluid was 875' oil and 495' of saltwater.
Chlorides 70,000 ppm, mud chlorides 6000 ppm.
IFP: 1066-910 # FFP: 994-721#
ISIP: 1171 # FSIP: 1023 #
BHT: 126 degrees
Note: Horner plot indicates extrapolated shut-in pressures as follows:
ISIP 1207# FSIP 1167#

*ME
8/16*

Cullins 2-30
 NE/4 Sec. 30-T28S-R17W
 Kiowa County, KS
 Page Two

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Drill Stem Tests (continued)

KCC WICHITA

DST #3 - 4815 ft. to 4905 ft. (Mississippian)

30, 75, 75, 120

1st open: strong blow immediately. Gauged gas as follows:

2" GTS
 5" .75 1.630 MMCF
 10" .75 2.224 MMCF
 15" .75 2.286 MMCF
 20" .75 2.130 MMCF
 25" .75 1.943 MMCF
 30" .75 1.786 MMCF

2nd open: gauged gas as follows:

10 " .75 in. 2.802 MMCFG
 20 " .75 in. 2.333 MMCFG
 30" .75 in. 1.677 MMCFG
 40 " .75 in. 1.912 MMCFG
 50" .75 in. 646 MCFG
 60 " .75 in. 474 MCFG
 70" .75 in. 318 MCFG
 75" .75 in. 287 MCFG

Rec'd: 700' clean oil (30% gas, 70% oil)

456' gassy mud cut oil (45% oil, 40% gas 15% mud)

764' slightly gas cut saltwater (2% gas, 98% water)

chloride 114,000 ppm, mud chlorides 6000 ppm

IFP: 70-649 # FFP: 667-754 #

ISIP: 1082 # FSIP: 1050 #

BHT: 126 degrees

Log:	Formation Top	Depth	Datum
	Stotler	3462	(-1228)
	Emporia	3546	(-1312)
	Heebner Shale	4093	(-1859)
	Brown Lime	4259	(-2025)
	Lansing	4276	(-2042)
	BKC	4663	(-2429)
	Altamont	4724	(-2490)
	Pawnee	4756	(-2522)
	Cherokee Shale	4794	(-2560)
	Mississippian	4846	(-2612)
	RTD/LTD	4905	(-2671)

ALLIED CEMENTING CO., INC

8466

ORIGINAL

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
mead lodge

DATE <i>10-7-01</i>	SEC. <i>30</i>	TWP. <i>28S</i>	RANGE <i>17W</i>	CALLED OUT <i>12:00 AM</i>	ON LOCATION <i>3:00 AM</i>	JOB START <i>6:20 AM</i>	JOB FINISH <i>6:45</i>
LEASE <i>Cullins</i>	WELL# <i>2-30</i>	LOCATION <i>Brenham Elevator</i>			COUNTY <i>Kiowa</i>	STATE <i>Ks</i>	
OLD OR NEW (Circle one) <input checked="" type="radio"/> NEW			<i>1/2 S 1/4 W 5/into</i>				

CONTRACTOR *Mallard*
 TYPE OF JOB *Surface*
 HOLE SIZE *12 1/4* T.D. *555*
 CASING SIZE *8 7/8 x 23* DEPTH *553*
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL *Baffle* DEPTH *516*
 PRES. MAX *500* MINIMUM *500*
 MEAS. LINE SHOE JOINT *37*
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT *34 BBLs Fresh H₂O*

OWNER *Vincent Oil Co.*
 CEMENT
 AMOUNT ORDERED *175 5x 45.35 lb + 3% cc + 1/4" Flo-seal 100 5x class A + 3% cc + 3% gel*
 COMMON *A 100* @ *6.30* *630.00*
 POZMIX @
 GEL *2* @ *10.00* *20.00*
 CHLORIDE *9* @ *30.00* *270.00*
AWW 175 @ *6.30* *1102.50*
FLO-SEAL 44# @ *1.40* *61.60*
 @
 @
 @
 HANDLING *295* @ *1.10* *324.50*
 MILEAGE *225 x 25* *.04* *295.00*

EQUIPMENT
 PUMP TRUCK CEMENTER *Justin Hart*
 # *310-265* HELPER *Mike Rucker*
 BULK TRUCK
 # *363-214* DRIVER *Kevin Brungardt*
 BULK TRUCK
 # DRIVER

RECEIVED TOTAL *2703.60*

JAN 18 2002 SERVICE
 KCC WICHITA

REMARKS:
Pipe on Bottom Break Circ
Mix 175 5x 45.35 lb @ 12.8#
Mix 100 5x A 3/2 @ 15.2#
Release Plug Disp 34 BBLs
Fresh H₂O Pump Plug
Shut head in encapsulated cement

DEPTH OF JOB *553*
 PUMP TRUCK CHARGE *0-300'* *520.00*
 EXTRA FOOTAGE *253'* @ *.50* *126.50*
 MILEAGE *25* @ *3.00* *75.00*
 PLUG *8 7/8 wood* @ *45.00* *45.00*
 @
 @

TOTAL *766.50*

CHARGE TO: *Vincent Oil Co.*
 STREET
 CITY STATE ZIP

FLOAT EQUIPMENT
8 7/8
Baffle Plate @ *45.00* *45.00*
 @
 @
 @
 @

TOTAL *45.00*

To Allied Cementing Co., Inc. .
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX
 TOTAL CHARGE *3515.10*
 DISCOUNT *391.51* IF PAID IN 30 DAYS
3163.59
LAVON URBAN
 PRINTED NAME

SIGNATURE *Lavon Urban*

ALLIED CEMENTING CO., INC.

08784

Federal Tax I.D.# 48-0727860

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

At Bend

DATE <u>10-15-01</u>	SEC. <u>30</u>	TWP. <u>28</u>	RANGE <u>17</u>	CALLED OUT <u>8:00AM</u>	ON LOCATION <u>12:15 PM.</u>	JOB START <u>4:00PM.</u>	JOB FINISH <u>5:15PM.</u>
LEASE <u>Cullins</u>	WELL # <u>2-30</u>	LOCATION <u>Brendan Elementary - 1/2 S, 1/4 W,</u>		COUNTY <u>Kiowa</u>	STATE <u>Ks</u>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)		<u>5/8</u>					

CONTRACTOR Mallard
TYPE OF JOB Production
HOLE SIZE 7 7/8" T.D. 4905'
CASING SIZE 4 1/2" DEPTH 4904'
TUBING SIZE _____ DEPTH _____
DRILL PIPE _____ DEPTH _____
TOOL _____ DEPTH _____
PRES. MAX 1200# MINIMUM _____
MEAS. LINE _____ SHOE JOINT 11.2'
CEMENT LEFT IN CSG. 11.2'
PERFS. _____

OWNER Same
CEMENT
AMOUNT ORDERED 150 lbs ASC, 5# Kolbeal/sh
500 gal Mud Clean,
8 gal KCl,

DISPLACEMENT 78 bbls, 20 KCl,
EQUIPMENT

COMMON <u>ASC 150 lb</u>	@ <u>8.50</u>	<u>1275.00</u>
POZMIX _____	@ _____	_____
GEL _____	@ _____	_____
CHLORIDE _____	@ _____	_____
<u>KOL-SEAL 750#</u>	@ <u>.50#</u>	<u>375.00</u>
<u>CIA-PRO 8 GAL</u>	@ <u>22.90</u>	<u>183.20</u>
<u>MUD CLEAN 500 GAL</u>	@ <u>.75</u>	<u>375.00</u>
HANDLING <u>195.44</u>	@ <u>1.10</u>	<u>214.50</u>
MILEAGE <u>195.16.04</u>	<u>30</u>	<u>234.00</u>

PUMP TRUCK CEMENTER Tom D
181 HELPER Bob B
BULK TRUCK
342 DRIVER Larry G.
BULK TRUCK
_____ DRIVER _____

RECEIVED TOTAL 2656.70

JAN 18 2002

SERVICE

KCC WICHITA

REMARKS:

Run 4904' of 4 1/2" cas. Break circulation
Pumped 500 gal Mud Clean followed by
125 lbs ASC 5# Kolbeal/sh, Washed barrel
clean of cement. Released plug. Displaced
with 270 gal water. Landed plug at
1200#. Released a float bit held. Pumped
plug back down & shot in @ 100#
Plugged both hole @ 150 lbs. Mouth hole @ 100 lbs.

DEPTH OF JOB <u>4904'</u>		
PUMP TRUCK CHARGE		<u>1264.00</u>
EXTRA FOOTAGE	@	_____
MILEAGE <u>30</u>	@ <u>3.00</u>	<u>90.00</u>
PLUG <u>1-4 1/2" Rubber</u>	@	<u>48.00</u>
TOTAL		<u>1402.00</u>

CHARGE TO: Vincent Oil, Co.
STREET _____
CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

<u>1-4 1/2" Bendershoe</u>	@ <u>125.00</u>	<u>125.00</u>
<u>1-4 1/2" AFV. Insert</u>	@ <u>210.00</u>	<u>210.00</u>
<u>1-4 1/2" Centralizer</u>	@ <u>45.00</u>	<u>270.00</u>
TOTAL		<u>605.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE 4663.70

DISCOUNT 466.37 IF PAID IN 30 DAYS
Net 4197.33

SIGNATURE Pat Livingston

SIGNATURE Pat Livingston
PRINTED NAME

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KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

OCT 05 2001

Form C-1
September 1999
Form must be Typed
Form must be Signed
All blanks must be Filled

For KCC Use:
Effective Date: _____
District #: _____
30A? Yes No

Must be approved by KCC five (5) days prior to commencing well

CONSERVATION DIVISION
WICHITA, KS

Expected Spud Date October 6 2001
month day year

Spot East
 West
150' - S C - NE Sec. 30 Twp. 28 S. R. 17
1470 feet from S (N) (circle one) Line of Section
1320 feet from (E) / W (circle one) Line of Section
Is SECTION Regular Irregular?

OPERATOR: License# 5004
Name: VINCENT OIL CORPORATION
Address: 125 N. MARKET, SUITE 1075
City/State/Zip: WICHITA, KANSAS 67202
Contact Person: RICK HIEBSCH
Phone: 316-262-3573

(Note: Locate well on the Section Plat on reverse side)

County: KIOWA
Lease Name: CULLINS Well #: 2-30
Field Name: WILDCAT

CONTRACTOR: License# 4958
Name: MALLARD J.V., INC.

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): MISSISSIPPIAN
Nearest Lease or unit boundary: 1320

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes Other
 Other

Ground Surface Elevation: 2229 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 200 ft.
Depth to bottom of usable water: 250 ft.
Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: 525 ft.
Length of Conductor Pipe required: N/A
Projected Total Depth: 4950 ft.
Formation at Total Depth: MISSISSIPPIAN

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Water Source for Drilling Operations:
Well X Farm Pond _____ Other _____
DWR Permit #: 20010207

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone: _____

NOTE: RIG SKID FROM CULLINS # 1-30
API 15-097-21476-0000

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of Intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. *In all cases, NOTIFY district office* prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: OCTOBER 5, 2001 Signature of Operator or Agent: Richard H. Diebel Title: PRESIDENT

For KCC Use ONLY
API # 15 - 097-21477-0000
Conductor pipe required NONE feet
Minimum surface pipe required 270 feet per Alt. (1) X
Approved by: JK 10-5-2001
This authorization expires: 4-5-2002
(This authorization void if drilling not started within 6 months of effective date.)
Spud Date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

30
28
17W