

To: 1 040624 2-21
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

15.185.01730.0000
API NUMBER 15- Drill Completion 2/14/49
SW SE SW NE, SEC. 25, T. 21 S, R. 13 W EX
2970 feet from S section line
2310
1650 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5337

Operator: Nadel and Gussman
Name & Address 3200 First National Tower
Tulsa, OK 74103

Lease Name Alpers Well # 1
County Stafford 118.72
Well Total Depth 3653 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 308

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Kelso Casing Pulling License Number 6050

Address P.O. Box 347, Chase, KS 67524

Company to plug at: Hour: 12:45 p.m. Day: 21 Month: 2 Year: 19 92

Plugging proposal received from Millard Kelso

(company name) Kelso Casing Pulling (phone) 316-938-2943

were: 5 1/2" at 3643' w/100 sx cement, Open hole 3643-3653'

1st plug sand back to 3580' and dump 5 sx cement on top of sand through bailer,

2nd plug pump down 8 5/8" surface pipe with 300 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, 200 lbs. hulls and 125 sx cement.

FEB 26 1992
2-26-92

Plugging Proposal Received by Steve Pfeifer
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 1:15 p.m. Day: 21 Month: 2 Year: 19 92

ACTUAL PLUGGING REPORT 1st plug sanded back to 3600' and dumped 5 sx cement on top of sand through bailer,

2nd plug pumped down 8 5/8" surface pipe with 300 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, 200 lbs. hulls, and 125 sx cement.

Maximum pressure 600 psi and shut in 300 psi.

Remarks: Used 60/40 Pozmix 6% gel by Allied. Recovered 2611.10' of 5 1/2" casing.
(if additional description is necessary, use BACK of this form.)

INVOICED

Observe this plugging.

DATE 3-4-92
INV. NO. 34677

Signed Steve Pfeifer
(TECHNICIAN)