

To: 1120697
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

4-1

15.195.10664.0000

API NUMBER 15- Drill Completion Date 2/10/52

19
R

NE NE SW, SEC. 25, T. 21 S, R. 13 W

2310 feet from S section line

2970 feet from E section line

Lease Name Fischer Well # D-7

County Stafford

Well Total Depth 3620 117.65 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 349

TECHNICIAN'S PLUGGING REPORT

Operator License # 5337

Operator: Nadel and Gussman

Name & Address 3200 First National Tower

Tulsa, OK 74103

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Kelso Casing Pulling License Number 6050

Address P.O. Box 347, Chase, KS 67524-0347

Company to plug at: Hour: 10 a.m. Day: 1 Month: 4 Year: 1992

Plugging proposal received from Mike Kelso

(company name) Kelso Casing Pulling (phone) 316-938-2943

were: 5 1/2" at 3619' w/100 sx cement, PBSD 3430'; Perfs at 3368-74'

1st plug sand back to 3318' and dump 5 sx cement on top of sand through bailer,

2nd plug pump in 8 5/8" surface casing with 300 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx

gel, 100 lbs. hulls and 100 sx cement.

Plugging Proposal Received by Steve Durrant
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 11:30 a.m. Day: 1 Month: 4 Year: 1992

ACTUAL PLUGGING REPORT 1st plug sanded 5 1/2" casing back to 3315' and dumped 5 sx cement on

top of sand through bailer,

2nd plug pumped in 8 5/8" surface casing with 300 lbs. hulls, 10 sx gel, 50 sx cement, 10

sx gel, 100 lbs. hulls and 100 sx cement.

Pumping pressure 0-400 psi and shut in 100 psi.

Remarks: Used 60/40 Pozmix 6% gel by Allied. Recovered 2700' of 5 1/2" casing.

INVOICED

(if additional description is necessary, use BACK of this form.)

DATE 4-28-92

INV. NO. 35083

Signed Dean Rankin
(TECHNICIAN)