

To: 1 071100  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

9-13 API NUMBER 15-185-22,871-0000 124 P  
NE SW SW, SEC. 22, T. 21 S, R. 13 W

TECHNICIAN'S PLUGGING REPORT

Operator License # 6170  
Operator: Globe Operating, Inc.  
Name:  
Address: P.O. Box 12  
Great Bend, KS 67530

990 feet from S section line  
990 feet from W E section line  
Lease Name Krone Well # 2  
County Stafford 123.17  
Well Total Depth 3790 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 375

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A  X  
Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Woodman-Iannitti Drilling Co. License Number 5122  
Address P.O. Box 308, Great Bend, KS 67530

Company to plug at: Hour: 11 p.m. Day: 12 Month: 9 Year: 19 92

Plugging proposal received from Rich Wheeler  
(company name) Woodman-Iannitti Drilling Co. (phone) 316-792-1922

work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 730-754'  
1st plug at Arbuckle with 50 sx cement, 2nd plug at 750' with 50 sx cement,  
3rd plug at 400' with 50 sx cement, 4th plug at 40' with 10 sx cement,  
5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Dan Goodrow  
(TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None  X

Operations Completed: Hour: 1:30 a.m. Day: 13 Month: 9 Year: 19 92.

ACTUAL PLUGGING REPORT 1st plug at 3670' with 50 sx cement,  
2nd plug at 750' with 50 sx cement,  
3rd plug at 400' with 50 sx cement,  
4th plug at 40' with 10 sx cement,  
5th plug to circulate rathole with 15 sx cement.

9-16-92  
RECEIVED  
STATE CORPORATION COMMISSION

Remarks: Used 60/40 Pozmix 6% gel by B.J. Services.  
(if additional description is necessary, use BACK of this form SEP 16 1992)

INVOICED

XXXXX did not observe this plugging.

DATE 10-6-92

INV. NO. 36329

Signed Dan Anderson  
(TECHNICIAN)  
CONSERVATION DIVISION  
Wichita, Kansas

FORM MUST BE TYPE  
FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 9-5-92

State of Kansas 15.185-22,871-0000  
NOTICE OF INTENTION TO DRILL

DISTRICT # 1  
SEAT  Yes  No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 09 02 1992  
month day year

Spot  NE  SW  SW Sec 22 Twp 21 S. Rg 13  East  West

OPERATOR: License # 6170  
Name: Globe Operating, Inc.  
Address: PO Box 12  
City/State/Zip: Great Bend KS 67530  
Contact Person: Ralph Stalcup  
Phone: (316) 792-7607 or Home 793-3118

990 feet from South / ~~North~~ line of Section  
990 feet from ~~East~~ / West line of Section  
IS SECTION XX REGULAR        IRREGULAR?  
(NOTE: Locate well on the Section Plat on Reverse Side  
County: Stafford  
Lease Name: Krone Well #: 2  
Field Name: Hazel

CONTRACTOR: License #: 5122  
Name: Woodman-Lannitti Drilling Company

Is this a Prorated/Spaced Field? .... yes XX no  
Target Formation(s): Arbuckle  
Nearest lease or unit boundary: 660  
Ground Surface Elevation: 1880' feet MS  
Water well within one-quarter mile: .... yes XX no  
Public water supply well within one mile: .... yes XX no  
Depth to bottom of fresh water: 100'  
Depth to bottom of usable water: 260'  
Surface Pipe by Alternate: XX 1        2  
Length of Surface Pipe Planned to be set: 350  
Length of Conductor pipe required: n/a  
Projected Total Depth: 3750  
Formation at Total Depth: Arbuckle  
Water Source for Drilling Operations:  
..... well .... farm pond XX other

Well Drilled For: Well Class: Type Equipment:  
XX Oil  ... Enh Rec XX Infield XX Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OGW ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes ... Other  
If OGW: old well information as follows:  
Operator: .....  
Well Name: .....  
Comp. Date: ..... Old Total Depth .....

Directional, Deviated or Horizontal wellbore? .... yes XX no  
If yes, true vertical depth: .....  
Bottom Hole Location: .....

**AFFIDAVIT**

280' Alt. I Req.

Exp. 3/2/93  
The undersigned hereby affirms that the drilling completion and eventual plugging of this well will comply with the provisions of the Kansas Oil and Gas Conservation Act.

Pusher Rich Wheeler INIT. RS

SPUD DATE 9-4-92

LENGTH SURFACE PLANNED \_\_\_\_\_

RESERVE PIT STATUS- REMOVE FLUID LINED  
after salt sect. bbls. when done bbls. \_\_\_\_\_

RATHOLED AHEAD? Y N SIZE HOLE \_\_\_\_\_  
SURFACE PIPE 8 5/8 @ 375' CONDUCTOR \_\_\_\_\_  
ANHYDRITE T-730 B-754 ELEVATION \_\_\_\_\_

TD 3790 FORMATION \_\_\_\_\_

RAN PIPE @ _____ SX	DV TOOL _____ SX	ALT II DONE _____ Y _____ N
<u>1</u> Arbuckle Plug @ <u>1500</u> Ft. W/ <u>50</u> SX		
<u>2</u> Anhydrite Base @ <u>750</u> Ft. W/ <u>50</u> SX		
<u>1/2</u> Base Anhyd. @ _____ Ft. W/ _____ SX		
<u>1/2</u> , <u>1/2</u> Plug @ _____ Ft. W/ _____ SX		
<u>3</u> Bottom Surface @ <u>400</u> Ft. W/ <u>50</u> SX		
<u>4</u> 40' Plug @ <u>40</u> Ft. W/ <u>10</u> SX		
RAT HOLE CIRC/W <u>15</u> SX MOUSE HOLE W/ _____ SX		

WATER WELL \_\_\_\_\_ SX (Irr. Well \_\_\_\_\_ Pond \_\_\_\_\_)  
TECHNICIAN DG DATE 9-9-92 STATE \_\_\_\_\_

TYPE OF CEMENT 60% 40% port. 6% gel

STARTING TIME \_\_\_\_\_ DATE \_\_\_\_\_

COMPLETION TIME \_\_\_\_\_ DATE 9-13-92

CEMENT COMPANY BQ