

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-167-06414-00-00
Spot: NWNSW Sec/Twnshp/Rge: 28-13S-14W
2310 feet from S Section Line, 3630 feet from E Section Line
Lease Name: MAI Well #: 3
County: RUSSELL Total Vertical Depth: 3278 feet

Operator License No.: 31385
Op Name: M G OIL INC
Address: PO BOX 162
RUSSELL, KS 67665

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	3275		0 SX
SURF	15.5	377		0 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 11/07/2017 8:30 AM
Plug Co. License No.: 34272 Plug Co. Name: OUTLAW WELL SERVICE LLC
Proposal Rcvd. from: CURTIS COUNTS Company: M.G.OIL INC. Phone: (785) 483-1627

Proposed Plugging Method: Ordered 450 sx 60/40 pozmix 4% gel cement, 11 sx gel and 500 # hulls. Casing leaks at 500' and 2910'.

Plugging Proposal Received By: RAY DINKEL WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 11/07/2017 12:30 PM KCC Agent: RAY DINKEL

Actual Plugging Report:

Perfs:

Perforated at 275' and 1250'. Dug cellar out and found no surface casing. Ran a 2 3/8" joint of tubing down the backside and hit something hard 20' down. Hooked to tubing, pressured up to 400 psi and pressure dropped. Ran tubing to 3200' and pumped 11 sx gel followed by 75 sx cement w/100 # hulls. Pulled tubing to 1300' and pumped 100 sx cement w/200 # hulls. Pulled tubing to 310' and pumped 40 sx cement. Circulated cement to pit. POOH. Hooked to casing and pumped 100 sx cement. Maximum pressure 400 psi. Shut in pressure 250 psi.

GPS: 38.89199 -098.88591

INVOICED
DEC 15 2017

Remarks: QUALITY CEMENTING SERVICE TICKET # 505

Plugged through: TBG

District: 04

Signed _____



Received
KANSAS CORPORATION COMMISSION

(TECHNICIAN)

CM

NOV 20 2017

CONSERVATION DIVISION
WICHITA, KS

NOV 03 2017