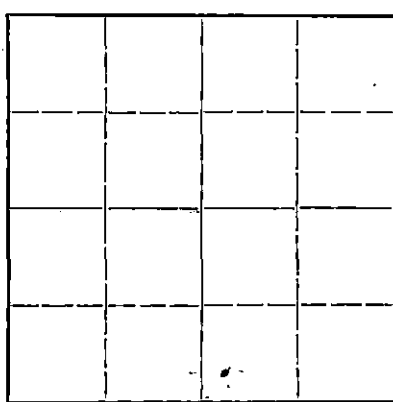


Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

WELL PLUGGING RECORD  
OR  
FORMATION PLUGGING RECORD

15009-1608 3-0000  
Strike out upper line when reporting plugging of formations.

Barton County, Sec. 8 Twp. 16 Rge. (B) 13 (W)  
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines 330' N. & 330' E. of SE $\frac{1}{4}$  Cor.  
Lease Owner. Cities Service Oil Company  
Lease Name. Bitter "B" Well No. 3  
Office Address. Bartlesville, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole). Oil Well  
Date well completed. May 1, 19 38  
Application for plugging filed. April 17, 19 46  
Application for plugging approved. April 18, 19 46  
Plugging commenced. June 7, 19 46  
Plugging completed. June 7, 19 46  
Reason for abandonment of well or producing formation. No longer commercially productive.  
If a producing well is abandoned, date of last production. January, 19 46  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Flat

Name of Conservation Agent who supervised plugging of this well. H. W. Kerr  
Producing formation. Arbuckle Depth to top. 3385 Bottom. 3395 Total Depth of Well. 3395 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				10-3/4"	342'	None
				7"	3386'	2013'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

5 sacks cement from 3395' to 3771'  
Heavy mud from 3771' to 280'  
15 sacks cement from 280' to 250'  
Mud from 250' to 25'  
10 sacks cement from 25' to base of cellar.

PLUGGING  
FILE SEC 8 T16 R13 W  
BOOK PAGE 5 LINE 3

(If additional description is necessary, use BACK of this sheet)  
Correspondence regarding this well should be addressed to R. C. Hauber  
Address. Box 751  
Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.  
V. M. Conover (employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *V. M. Conover*  
Box 751, Great Bend, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 14th day of June 1946  
*W. D. Smith*  
Notary Public.

My commission expires March 12, 1947.

C SW SW SE  
15-009-16083-0000

Company Cities Service Oil Co. Well No. 3 Farm Bitter "B"  
 Location 330' North and 330' East of S/4 Corner Sec. 8 T. 16 R. 13W  
 Elevation..... County Barton State Kansas  
 Drig. Comm. April 6, 1938 Contractor J. E. Mabee  
 Drig. Comp. May 1, 1938 Acid 1000 gallons  
 T. D. 3395' Initial Prod. 592 oil, 1% water, 24 hours

CASING RECORD:

10-3/4" @ 342' cem. w/ 225 sacks  
 7" @ 3387' cem. w/ 150 sacks

FORMATION RECORD:

surface clay & shells 140  
 shale & shells 573  
 red bed & shale 740  
 red bed & shells 915  
 anhydrite lime 920  
 lime 950  
 shale & shells 1350  
 salt 1570  
 shale & shells & salt 1612  
 shale & lime shells 1685  
 broken lime 1756  
 lime sharp 1800  
 shale & shells 1816  
 lime & shale 1890  
 shale & shells 1916  
 lime & shale 1975  
 lime broken 2064  
 lime & shale 2112  
 lime & shale broken 2174  
 SLM Corr. 2174 = 2150  
 lime broken 2223  
 lime 2362  
 lime & shale 2849  
 lime 3110  
 shale & lime 3125  
 shale 3165  
 lime 3340  
 broken lime 3371  
 SLM 3366 = 3366  
 lime 3386  
 dolomite 3388  
 lime 3395 T. D.

Top Arbuckle 3385'  
 Penetration 10'  
 Total Depth 3395'

Fillup: 100' in 3/4 hr.  
 400' in 2-3/4 hrs.  
 1400' in 8-3/4 hrs.  
 1600' in 12-3/4 hrs.

SYFO RECORD: 300' OK  
 500' 10'  
 1000' 10'  
 2000' 10'  
 2500' OK

8 16 13W  
 5.1 3