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EVERTITE F. DAYES

NOTHER TURBLE

RENO COURTY, KANSAS

DRILLERS' WELL LOG

DATE COMMENCED: May 8, 1979 DATE COMPLETED: May 16, 1979

Energy Exploration, Inc. "BOOTH # 1" SE SE SW Sec 10, T21S, R8W Rice, County, Ks.

0 - 180' 180 - 408' Sand, Clay

Red Bed

Sahle, Shells, Salt & Lime 408 - 1418

1418 - 2747 Shale & Lime

2747 - 2751' Shale

Shale & Lime

2751 - 2769 · 2769 - 2781 · Lime 2781 - 28931 Shale

. 2893 - 2922' Lime & Shale

Lime 2922 - 3244'

3244 - 3375° 3375° Lime, Shale, Chert

RTD

FLEVATION: 1645 K.B.

- ,	
FORMATION	DATA
Heebner	2747
Toronto	2769
Douglas	2781
Brown Lime	2893
Kansas City	2922
Base- K.C.	3244
Marmaton	3253
Conglomerate	3295
Kinderhook Sh	.3332
RTD	3375

SURFACE PIPE: Set 230' of 8 5/8" pipe 20#, w/175 sacks 60/40 pozmix, 2 % gel. 3 % cc. /

PRODUCTION PIPE: Set new 4½" pipe, 9½ #, at 3374' w/50 sacks common w/10# gelsonite and 50 sacks common, 18 % salt.

AFFIDAVIT

State of Kansas County of Barton) ss.

AUG 20 1979 Leonard Williamson, of lawful age does swear and state that the facts and statements herein contained are true and correct to the best of his knowledge.

STATE CONFORMING FOR MISSION

Subscribed and sworn to before me this _ 17 day of May, 1979

My Comm. Expires: April 11, 1982