## Form CP-4

STATE OF KANSAS
STATE CORPORATION COMMISSION

## Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 211 No. Broadway Wichita, Kazas

## WELL PLUGGING RECORD

Wichita, Kazas	Rice		_	/. Sec. 10 T		<u>.6W</u> (E)_	(W)	
, / NORTH	Location as "NE/CNWXSWX" or footage from lines NWC NE  Lease Owner. H. C. Bennett							
	Lease Owner	/Jacum 2						
i   i	Office Address_		lon Nat'l	Bldg. Wi	ichita. Ka	nsas_		
		ell (completed						
į į į	Date well comp	pleted			<u> </u>			
	Application for						19	
<del></del>	Application for						_19	
	Plugging comme		——— <u> </u>	<del>gt. //8</del> -			_19_6-3	
	Plugging comple			-5 1	<del> </del>		_19	
	Reason for apan	idonment of wel	or producing	g formation	· <u> </u>			
	If a producing	If a producing well is abandoned, date of last production						
	Was permission							
Locate well correctly on above Section Plat ne of Conservation Agent who s	menced?	<del></del>		1 1				
ne of Conservation Agent who s	upervised plugging of this	s well	92	DEBLE TOMO	<u></u>			
ducing formation			Bottom	<u> </u>	Total Depth of	Well	Fe	
w depth and thickness of all wa	ter, oil and gas formation	ıs.						
OIL, GAS OR WATER RECO	RDS					CASING RE	CORD	
FORMATION	CONTENT	FROM	тв	SIZE	PUT IN	PULLED	DUT	
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<u> </u>						1		
		ļ <u></u>						
		1				<del> </del>		
	<del></del>	·				<u> </u>		
pipe and set nock Finished mudding h					. neady mio	c cement.		
7								
						<u> </u>		
					STATE CO	COLL ON CONTARDA	owei33	
					0	CT 24 19	ie i	
	-				consi	RVATION I	NVIŠ⊯∕ sae	
						10-2	4-19	
me of Plagging Contractor	(If additional	description is nece	sany, use BACK	of this sheet)				
ne of Plugging Contractor								
Kand.			Reno					
ATE OF	, COU	NTY OF	<del>_</del> -		., SS.			
. 01 0	h Mhat Til 1	(	employee of	owner) or (own	er or operator)	of the above	-describe	
l, being first duly sworn on oat ve-described well as filed and t					rs herein conta	ined and the	log of th	
Ac-nescriben well as med and i	nat the same are this an	ia correct. 50 i	ieip me God.	001	X	11.	1	
		(Signature)	<u> </u>	<u>e///(\</u>		L/L/	<u>/</u>	
<b>N</b>				. R. #4, H	lutchinson,	, Kans. T		
	18th			October (	Address)	63		
SUBSCRIBED AND SWORN TO b	efore me this	day of_	Rest 1.	School S	, 19_			
		, ,	17 - W/ W// .	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	v /			
commission expires.	tober 18, 1965			<del>/</del>	<b>7</b>	Notare	Public.	

HIPPLE ET AL. Brown No. 2.

 $e_{\mu}$ 

2645

2650 2705

lime

shale . sand RF 2705

Total Depth. 3421

Contractor.

10" 8"

Issued. 3-23-35

CASING.

1780

27251

\*Comm. 10-3-34 Comp. 1-30-35 \* Shot or Treated.

T. 21 R. 6V. SEC. 10

RECEIVED
STATE CORPORATION COMMISSION

County. Rice.

AUG 27 1963



CONSERVATION DIVISION Wichita, Kansas

Elevation.

Production, 430 B. Pot.

Figures Indicate Bottom of commutions.

33851

og not Availa	ble above 1450.	shale , 2715
	160	shale £820
	450- 1520	lime 4 925
lime	1545	5and 2030
no leg	1560	lime CCO5
Lime	1580	shale C20
shalo	1590	lime 3070
Limo	1695	HFV 2850~60
shalo	1605	lime 3095
lime	1625	shale 3115
red rock	1630	lime 3155
shalo	1645	shale 3160
lime	1700	lime 3165
sholo	1710	shale C170
lime	1725	limo 5180
shale	1730	lime shells 3190
lime	1735	no log 3200
shale	1795	shale 5205
Lime	1825	lime 3210
shale	1845	broken lime 3015
red rock	1850	0.04 5
shale slells	1870	10.00
lime	1875	
shalu	1880	
shala shells	1895	2000
red rook	1800	
shale	1950	3.500.0
lime	J 960	parts to pa
sha lo	1975	the state of
lime	19.85	
shalo	2015	
shale	2030	
lime	8 0 5 5	
shale	2060	top of chat 3395.
lime	2065	chat 3415
lime	2075	3000' oil 40 min.
shale	2085	flow 110 P.O. 4 Hr.
red rock	2100	Pump 700 B.O. 24 hours 3616.
shale -	2105	ohnt 3421.
lime	2115,	3000 oil in hele. flow 15 B.P.P.
sha le	2125	Total Depth.
shale	2140	
shalo	2165	
shr.le	2195	
lime	2200	
lime	2225	
shalu	2230	
lime	2250	
lime	22 <b>6</b> 0' , ,	•
shale	2265	4,
sdy lime 1 B		
shale	2310	
lime	2615	
2 BW 2475		
shale	2640	
7 I ma	2615	u <del></del>