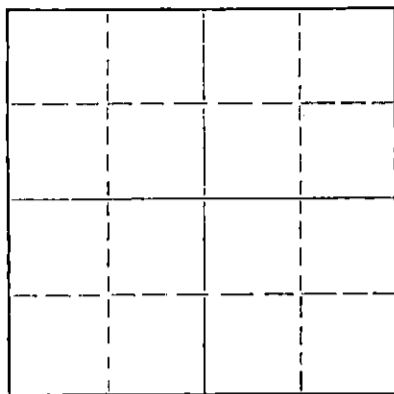


Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above Section Plat

Rice County, Sec. 10 Twp. 21 Rge. 6W (X) (W)

Location as "NE/CNW&SW" or footage from lines. NEC NW NE

Lease Owner H. C. Bennett

Lease Name Brown Well No. 1

Office Address 1212 Union National Bldg. Wichita, Kansas

Character of Well (completed as Oil, Gas or Dry Hole)

Date well completed 19

Application for plugging filed 19

Application for plugging approved 19

Plugging commenced Sept. 6 19 63

Plugging completed Sept. 12 19 63

Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Toman

Producing formation Depth to top Bottom Total Depth of Well 3421' Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Table with 7 columns: FORMATION, CONTENT, FROM, TO, SIZE, PUT IN, PULLED OUT. The table is currently empty.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled back with gravel and dumped 6 sacks of cement. Shot pipe off at 1480.80'. Pulled pipe and mudded hole to 160'. Set rock bridge and dumped 4 yards of ready mix cement. Finished mudding hole and dumped 5 sacks of cement at top of surface.

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SEP 27 1963

CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor

Address

STATE OF Kans. Employee COUNTY OF Reno, ss.

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Bert Sieg  
R. R. #4, Hutchinson, Kans.  
(Address)

SUBSCRIBED AND SWORN TO before me this 23rd day of Sept. 19 63

My commission expires October 18, 1965

Notary Public.



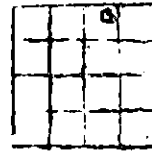
KANSAS WELL LOG BUREAU - PETROLEUM GEOLOGICAL SOCIETY  
 Union National Bank Bldg, Wichita, Kansas.

CARL HIPPLE  
 Brown No. 1.

SEC. 10 T. 21 R. 6W.  
 NEc NW NE

Total Depth. 3405.  
 Comm. 5-16-34 Comp. 8-29-34  
 Shot or Treated.  
 Contractor.  
 Issued. 10-20-34

County. Dec.



CASING.

18" 120' 8" 2650' UR 2960' UR 3115  
 12" 875'  
 10" 1900' UR 2100'

Elevation.

Production. Potential 200 B.

Figures Indicate Bottom of Formations.

sand	HFV 100	80	sdv lime 3 B"	2275
red rock		375	lime	2450
shale		520	lime	2560
salt		650	shale	2570
salt		690	lime	2615
shale		695	shale	2630
salt		835	sand HFV	2650
lime		840	sand	2735
shale and shells		875	shale	2800
lime		885	lime	2810
shale		900	shale	2815
lime		910	lime	2845
shale		920	lime	2885
lime		930	water at 2880	
shale		970	shale	2895
lime		980	lime	2960
shale and shells		1020	lime	2970
lime		1040	shale	2980
shale		1060	lime	3000
lime		1100	shale	3010
shale		1175	lime	3080
lime		1200	shale	3100
sdv lime 3 B"		1245	lime	3120
lime		1265	lime	3145
shale		1275	shale	3150
lime		1280	lime	3175
shale		1300	broken lime	3185
lime		1345	shale	3195
shale		1350	lime	3200
lime		1375	shale	3225
shale		1425	red rock	3230
lime		1525	lime	3235
red rock		1545	shale	3250
lime		1560	lime	3255
shale		1670	shale	3310
lime		1585	Various Col. shale	3370
shale		1595	chat	3405' TD.
lime		1600		
shale		1610		
lime		1710		
2 W 1640				
shale		1760		
lime		1780		
shale		1825		
red rock		1835		
shale		1865		
lime		1860		
shale		1900		
lime		1935		
shale		2010		
lime		2040		
shale		2085		
red rock		2090		
shale		2175		
shale		2225		
lime		2280		

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AUG 27 1935

CONSERVATION DIVISION  
 Wichita, Kansas