

STATE OF KANSAS - CORPORATION COMMISSION
 PRODUCTION TEST & GOR REPORT

Conservation Division Form C-5 Rev.

TYPE TEST: Initial Annual Workover Reclassification TEST DATE: 03/25/04

Company: Moll Drilling Company Lease: Hall "A" Well No. #1-23

County: stafford Location: 1660 FNL Section: 2550 FWL Township: 23 Range (E/W): 13 W Acres:

API Well Number: 15-185-23210 Reservoir(s): Lansing Kansas City Gas Pipeline Connection: None

Completion Date: 01/12/04 Type of Completion (Describe): Single Plug Back I.D.: 3675 Packer Set At:

Lifting Method: None Pumping Gas Lift ESP Type Liquid: API Gravity of Liquid/Oil: 29.9

Casing Size: 5/2" Weight: 15.5 LD. Set At: 3775 Perforations: 3446-3450 To: 3512-14 3620-46 3646-62

Tubing Size: 2 7/8" Weight: LD. Set At: 3666 Perforations: To:

Pretest Starting Date: 03/24/04 Time: 2:00 AM/PM Ending Date: 03/24/04 Time: 2:00 AM/PM

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure			Separator Pressure			Choke Size				
Casing	Psig	Tubing	Psig	Psig	Psig					
Bbls./In.	Stock Tank		Starting Gauge			Ending Gauge			Net API Bbls.	
1.67	Size	Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
Pretest									12	
Test	290	300155	7	10	156.98	8	11	178.69		21.71
Test	290	300154	1	10.5	37.57	1	10.5	37.57		

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections (Yes/No)			Orifice Meter Range					Static Pressure:		
Fipe Taps:	Flange Taps:		Differential:							
Type Measuring Device	Entry Size	Orifice Size	Meter-Prover-Tester Pressure					Diff. Press. (n _w) or (h _w)	Gas Gravity (G _g)	Flowing Temp. (t)
Orifice Meter			In. Water	In. Merc.	Psig or (P ₂)	%CO ₂	H ₂ Sppm			
Critical Flow Prover			NO GAS							
MERLA Well Tester										

GAS FLOW RATE CALCULATIONS (R)

Coeff. MCFD (F ₁) (F ₂)	Meter-Prover Procs. (P ₁)(P ₂)	Procs. Extension $\sqrt{h_w \cdot P_w}$	Gravity Factor (F _g)	Flowing Temp. Factor (F _t)	Deviation Factor (F _{pr})	Sqr. Rt. Chart Factor (F _d)

Gas Prod. MCFD Flow Rate (R): 0 Oil Prod. Bbls./Day: 21.71 Gas/Oil Ratio (GOR) = Cubic Feet per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this 29 day of March 19 2004

For Offset Operator

RECEIVED

For Commission

For Company

MAR 29 2010 2004

(Rev. 10/96)

KCC WICHITA