

STATE OF KANSAS - CORPORATION COMMISSION
 PRODUCTION TEST & GOR REPORT

MAY 1 1989 Form C-5 Revised

Conservation Division
 TYPE TEST: Initial Annual Workover Reclassification TEST DATE:
 Company: Globe Lease: Dottie Smith Well No.: 1
 County: Stafford Location: Section 26 Township 21 Range 13 Acres 160
 Field: Reservoir: Pipeline Connection:

Completion Date: Type Completion (Describe): Plug Back T.D.: Packer Set At:

Production Method: Type Fluid Production: API Gravity of Liquid/Oil:
 Flowing Pumping Gas Lift
 Casing Size: see other side Weight: I.D.: Set At: Perforations: To:
 Tubing Size: Weight: I.D.: Set At: Perforations: To:

Pretest: Starting Date: Time: Ending Date: Time: Duration Hrs.:
 Test: Starting Date 5-16-89 Time 9:45 Ending Date 5-17 Time 9:45 Duration Hrs. 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure		Separator Pressure			Choke Size				
Casing:	Tubing:								
Bbls./In.	Tank Size Number	Starting Gauge			Ending Gauge			Net Prod. Bbls.	
		Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
Pretest:									
Test:	<u>5679</u>	<u>2</u>	<u>8.5</u>	<u>52.275</u>	<u>3</u>	<u>9</u>	<u>75.15</u>	<u>12.0</u>	<u>22.88</u>
Test:									

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections			Orifice Meter Range					
Pipe Taps:	Flange Taps:	Differential:	Static Pressure:					
Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover In. Water	Tester In. Merc.	Pressure Psig or (Pd)	Diff. Press. (hw) or (hd)	Gravity Gas (Gg)	Flowing Temp. (t)
Orifice Meter							STATE CORPORATION COMMISSION	
Critical Flow Prover							MAY 22 1989	
Orifice Well Tester	<u>NA</u>						CONSERVATION DIVISION Wichita, Kansas	

GAS FLOW RATE CALCULATIONS (R)

Coeff. (Fb)(Fp)(OWTC)	Meter-Prover Press. (Psia) (Pm)	Extension $\sqrt{hw \times Pm}$	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)

Gas Prod. MCFD Flow Rate (R): Oil Prod. Bbls./Day: Gas/Oil Ratio (GOR) = Cubic Ft. per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 17th day of May 19 89
 For Offset Operator: Duan Rankin For State: For Company: [Signature]

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

899 YAM

PRODUCTIVITY TEST
BARREL TEST

OPERATOR Globe Exploration Inc LOCATION OF WELL NW NESW
 LEASE Dottie Smith OF SEC. 26 T 21 R 13
 WELL NO. ONE COUNTY SF
 FIELD _____ PRODUCING FORMATION Arb.
 Date Taken 5-16-5-17-89 Date Effective MAY 1 1989
 Well Depth 3735 Top Prod. Form _____ Perfs 3672-78
 Casing: Size 5 1/2 Wt. 14 # Depth 3733 Acid _____
 Tubing: Size 2 7/8 Depth of Perfs 3672-78 Gravity 36
 Pump: Type insert Bore 1 1/2" Purchaser Clear Creek
 Well Status Pumping
 Pumping, flowing, etc.

TEST DATA

Permanent _____ Field Special _____
 Flowing _____ Swabbing _____ Pumping

STATUS BEFORE TEST:

PRODUCED _____ HOURS

SHUT IN _____ HOURS

DURATION OF TEST 24 HOURS _____ MINUTES _____ SECONDS

GAUGES: WATER _____ INCHES 34 PERCENTAGE

OIL _____ INCHES 65 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 34.88

WATER PRODUCTION RATE (BARRELS PER DAY) 12

OIL PRODUCTION RATE (BARRELS PER DAY) 22.88 PRODUCTIVITY

STROKES PER MINUTE 6

LENGTH OF STROKE 54 INCHES

REGULAR PRODUCING SCHEDULE _____ HOURS PER DAY.

COMMENTS Mail copy to
Globe Exploration, Inc
P.O. Box 12
Get bend

WITNESSES:

X [Signature]

FOR STATE

FOR OPERATOR

FOR OFFSET

12 wate.