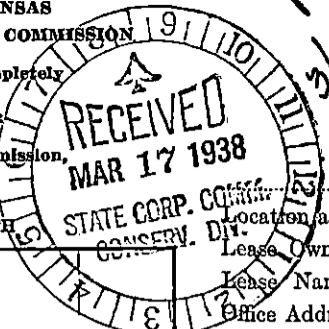


STATE OF KANSAS  
STATE CORPORATION COMMISSION

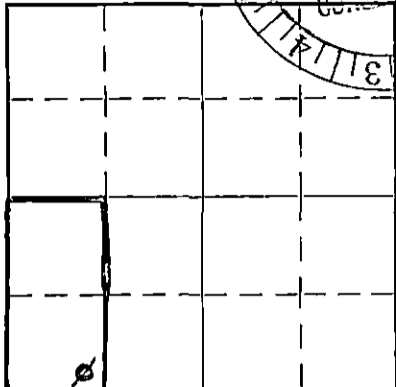
WELL PLUGGING RECORD  
OR  
FORMATION PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission,  
800 Bitting Building,  
Wichita, Kansas

Strike out upper line  
when reporting plugging  
off formations.



Rice County, Sec. 4 Twp. 21 Rge. 7 (E. Westw)  
Location as "NE 1/4 NW 1/4" or footage from lines SE 1/4 of SW 1/4 of SW 1/4  
Lease Owner: T.M. Deal Oil & Gas Company  
Lease Name: Gossman Well No. 2  
Office Address: Wichita, Kansas



Locate well correctly on above  
Section Plat

Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole  
Date, well completed August 22 1937  
Application for plugging filed August 23 1937  
Application for plugging approved August 24 1937  
Plugging Commenced August 26 1937  
Plugging Completed September 6 1937  
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 1937  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Edd Shields  
Producing formation None Depth to top Bottom Total Depth of Well 3409 Feet  
Show depth and thickness of all water, oil and gas formations.

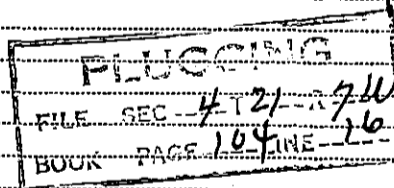
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Lime	Water	3397	3409	12 1/2"	103'	None
				7"	3347'	2900'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from.....feet to .....feet for each plug set.

Hole filled with mud to top, method used to introduce mud- steam jet  
7" casing ripped off at 2900'. This 2900' of pipe was then pulled.  
Hole was again filled with mud up to 250' of top. Hole was bridged  
at 250' from top and 15 sacks of cement was put in from 235' to 250'.  
Hole was filled with mud to within 15' of top and 15 sacks of cement  
put in.  
Cellar was then filled with dirt.



(If additional description is necessary use BACK of this sheet)

Correspondence regarding this well should be addressed to.....  
Address.....

STATE OF Kansas, COUNTY OF Sedgwick, ss.  
Nat Foster, Supt. (employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Nat Foster Supt.  
Burton, Kans.  
(Address)

SUBSCRIBED AND SWORN to before me this 16th day of March, 1938.

My commission expires April 1, 1941

Myrtle L Cox  
Notary Public.

LOG			DESCRIPTION		
		State	Company		
		Kans	T.M. Deal Oil & Gas Co.		
		County	Farm		Well No.
		Rice	Gosman		2
Top	Bottom	Formation and Remarks			
0	65	Sand			
65	103	Lime & Shale			
103	400	Red Bed			
400	531	Shale-Shells			
531	905	" "			
905	1168	" & Lime			
1168	1273	Lime shale			
1273	1385	" "			
1385	1489	Lime & Sandy shale			
1489	1604	" - shale			
1604	1747	shale - shells			
1747	1843	Lime - shale			
1843	1924	" "			
1924	2030	" "			
2030	2126	" "			
2126	2226	Broken Lime			
2226	2349	Lime & shale			
2349	2410	" "			
2410	2486	" "			
2486	2566	Lime			
2566	2608	"			
2608	2672	"			
2672	2721	"			
2721	2769	"			
2769	2833	"			
2833	2902	"			
2902	2942	"			
2942	2984	"			
2984	3042	"			

Top	Bottom	Formation and Remarks
3042	3083	Lime
3083	3132	"
3132	3156	"
3156	3162	Sand
3162	3182	Lime
3182	3214	"
3214	3261	" & Shale
3261	3317	" , shale & Red Bed
3317	3347	Lime
3347	3355	Red Rock
3355	3359	Conglomerate
3359	3367	Chatt-trace of oil
3367	3394	Red Rock
3394	3397	Green shale
3397	3409	Lime
		Hole bottomed at 3409
		dry and abandoned

CASING RECORD	
10"	
8 1/4"	
6 5/8"	
5 3-16"	
7"00	3547
Shot	Quarts Between

LOG-CONTINUED		
Top	Bottom	Formation and Remarks
3042	3083	Lime
3083	3132	"
3132	3156	"
3156	3162	Sand
3162	3182	Lime
3182	3214	"
3214	3261	" & Shale
3261	3317	" , shale & Red Bed
3317	3347	Lime
3347	3355	Red Rock
3355	3359	Conglomerate
3359	3367	Chatt-trace of oil
3367	3394	Red Rock
3394	3397	Green shale
3397	3409	Lime
		Hole bottomed at 3409
		dry and abandoned

