

STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kans.

WELL PLUGGING RECORD

Rice County, Sec. 4 Twp. 21S Rge. (E) 7 (W)

Location as "NE/CNW/SE" or footage from lines Center NE SE NW

Lease Owner Magnolia Petroleum Company

Lease Name Katie Wilhaus Well No. 2

Office Address Box 770, Great Bend, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed 1 - 11 19 57

Application for plugging filed 10 - 8 19 57

Application for plugging approved 10 - 10 19 57

Plugging commenced 10 - 22 19 57

Plugging completed 10 - 25 19 57

Reason for abandonment of well or producing formation Not economical to operate

If a producing well is abandoned, date of last production 10 - 11-1957

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Ruel Durkee

Producing formation Conglomerate Depth to top 3351 Bottom - Total Depth of Well 3354 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Conglomerate	Oil & water	3351	3354	8-5/8"	207	None
				5-1/2"	3351	2447

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Dumped 400# sd fr 3354' to 3340'. Dumped 6 sx cmnt fr 3340' to 3297'. Shot 5-1/2" csg @ 2779, 2681, 2588, 2517 and 2447. Pulled 78 jts (2447'). Dumped mud to 190'. Set 10' rock bridge to 180'. Dumped 15 sx cmnt to 165'. Mud to 115'. Dumped 5 sx cmnt to base of cellar. Filled to surf w/dirt. P & A 10-25-57.

11-8-1957

CONSERVATION DIVISION  
WICHITA, KANSAS

Name of Plugging Contractor R & D Casing Pulling Co.

Address Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.

Mark A. Watson (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters referred to and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Mark A. Watson

Great Bend, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 7th day of November, 1957

Harriett S. Kaiser Notary Public.

My commission expires January 14, 1961

Orig: Corp. Comm. ✓  
cc: Wichita  
Ruel Durkee  
File

PLUGGING  
REC 4 T 21 R 7 W  
BOOK PAGE 52 LINE 18

KATIE WILLHAUS  
Chase

RICE  
Sec. 4-21S-7W Center NE SE NW

Dec. 29, 1948 Barnett Drilling Company  
Jan. 11, 1949 Wichita, Kansas

8-5/8" 28# 8R Thd	207	207	Cemented w/225 Sacks
5 1/2" 14# 8R Thd #1	2425	2425	All 5 1/2" Casing cemented w/150 Sacks
5 1/2" 14# 8R Thd #2	926	926	
2" 4.7# 8R Thd #1 SS Tubing.	3351	3351	
Chase Field		7528 & 7572	
500		Oil/day on pump	

COMPLETED: January 17, 1949  
ELEVATION: 1621' KB

6'10" from KB to Bradenhead.

STATE OF KANSAS  
OCT 10 1949  
CONSERVATION DIVISION  
Wichita, Kansas

Sand & Clay	0	65
Red Bod	65	207
8-5/8" Surface Csg. : 207' w/225 Sacks.		
Shale & Shells	207	485
Salt & Shale	485	590
Anhydrite	590	615
Shale & Shells	615	1125
Sandy Lime	1125	1180
Broken Lime & Shale	1180	1285
Sandy Lime & Shale	1285	1395
Lime & Shale	1395	1505
Shale & Lime	1505	1610
Lime	1610	1695
Shale & Lime	1695	1810
Shale & Shells	1810	2105
Shale	2105	2225
Shale & Shells	2225	2315
Shale & Lime	2315	2425
Shale	2425	2505
Lime	2505	2825
Shale & Lime	2825	2885
Lime	2885	3070
Shale & Lime	3070	3115
Lime	3115	3175
Shale & Lime	3175	3295
Lime & Conglomerate	3295	3349
Steel Line Measurement	3349 equals	3351
5 1/2" Casing @ 3351' KB w/150 Sacks		
Conglomerate	3351	3354
Total Depth Drilled		3354' KB
Total Depth Casing (Oil String) set		3351' KB
Plug Back Depth		No PB

SIZE OF HOLE: 12 1/4" to 207';  
7-7/8" to 3354'.  
SURVEYS: None  
STRAIGHT HOLE SURVEYS: Acid  
Dottle  
OK @ 500'; 1000'; 1500'; 2000';  
2500'; 3000'.

SAMPLE TOPS:  
Lansing 2872 -1251'  
Conglomerate 3350 -1729'

COMPLETION HISTORY:  
Drilled to 3354'; ran and cemented 5 1/2" Casing @ 3351'; set 72 hrs & tested okay. Rigged up Cable Tools & bailed mud. Drilled cement & plug & well started flowing. Swabbed to clean up & tested 5 hours, 21 bbls. oil per hour, swabbing & flowing. Loaded hole w/2000' of water, ran tubing & rods & put on pump.

COMPLETED: January 17, 1949  
No Potential required - well in non-prorated field.  
Estimated 500 bbls. oil per day capacity on pump.  
Gravity - 34.6 corrected.  
Gas-Oil Ratio 300 to 1

PLUGGING  
FILE SEC. 4. 1. 21 R. 7W  
BOOK PAGE 52 LINE 18