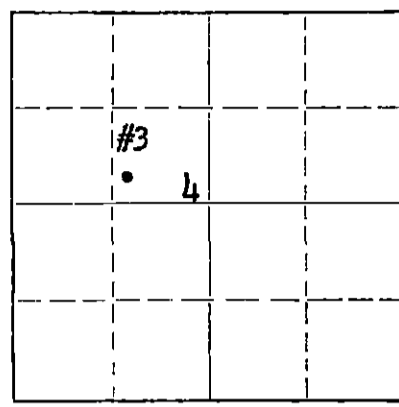


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
111 No. Broadway
Wichita, Kansas

NORTH



Locate well correctly on above Section Plat

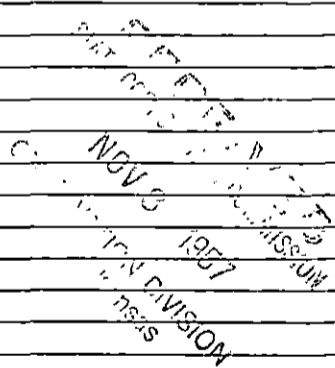
Rice County. Sec. 4 Twp. 21S Rge. (E) 7 (W)
Location as "NE/CNW/SW" or footage from lines. SW SE NW
Lease Owner Magnolia Petroleum Company
Lease Name Katie Willhaus Well No. 3
Office Address Box 770, Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 6 - 23 1950
Application for plugging filed 10 - 9 1957
Application for plugging approved 10 - 10 1957
Plugging commenced 10 - 25 1957
Plugging completed 10 - 29 1957
Reason for abandonment of well or producing formation Not economical to operate.

If a producing well is abandoned, date of last production 10 - 11 1957
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Ruel Durkee
Producing formation Conglomerate Depth to top 3351' Bottom - Total Depth of Well 3359 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS				CASING RECORD		
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Conglomerate	Oil & wtr	3351	3359	8-5/8"	211	None
				5-1/2"	3354	1885

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.
Dumped 400# sd fr 3359' to 3340'. Dumped 5 sx cmnt to 3296'. Shot pipe @ 2324', 2233', 2168', 2104', 2009', and 1885'. Pulled 57 jts 5-1/2" csg (1885'). Dumped mud to 190'. Set rock bridge fr 190' to 180'. Dumped 15 sx cmnt to 135'. Mud to 15'. Set 5 sx cmnt to base of cellar. Filled to surf w/dirt. P & A 10-29-57.



(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor R & D Casing Pulling Co.
Address Box 569, Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
Mark A. Watson (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Mark A. Watson
Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 7th day of November, 1957
Harriett A. Kaiser
Notary Public.

My commission expires January 14, 1961

Orig: Corp. Comm. ✓
cc: Wichita
Ruel Durkee
File

PLUGGING
FILE SEC 9.T.21 R.7W
BOOK PAGE 52 LINE 19

KATIE WILHAUS

RICE KANSAS

CHASE

SW SE NW Sec 4-21S-7W

June 6, 1950 Barnett Drlg. Inc, Wichita, K
 June 23, 1950

8-5/8"-28#, 8rt #3	211	211	cem w/250 sx -Circ.
5 1/2"-17#, 8rt #2	3354	3354	cem w/200 sx.
2" tubing 4.7# J&L #1	3357	3357	

9074-9075

P 24

24hrs. 2% water

COMPLETED: June 26, 1950

RECEIVED
 STATE COM.
 OCT 10 1957
 CONSERVATION DIVISION
 Wichita, Kansas

Surface Clay	0	20
Sand	20	60
Rod Shale	60	100
Sand	100	150
Red Bed	150	212
8-5/8" Csg set @ 211' w/250 sax cement circ.		
Red Bed, Shale, Shells & Salt	212	465
Shale & Shells	465	980
Lime	980	1030
Lime, Shale & Salt	1030	1200
Lime & Shale	1200	2465
Lime	2465	2510
Lime & Shale	2510	2710
Shale, Lime & Shells	2710	2870
Lime & Shale	2870	2935
Lime	2935	2995
Lime & Shale	2995	3060
Lime	3060	3155
Lime & Shale	3155	3351
Conglomerate	3351	3352
5-1/2" Csg set @ 3352' w/200 sax cement		
Conglomerate	3352	3357

SIZE OF HOLE: 12-1/4" to 211';
 7-7/8" to 3357'; 5" to 3359'

SURVEYS: None

STRAIGHT HOLE SURVEYS: OK @
 500'; 1000'; 1500'; 2000'; 2500';
 3000'.

DST 3345 - 57' tool open 35
 mins, gas to surf 29 mins, rec
 120' oil & gas cut mud & 150'
 oil; BHFP 170-270#, 10 mins
 build up 450#.

FORMATION TOPS:	CORRECTION:
Heebner 2694 KB	2696
Brown Lime 2856 "	2858
Lansing 2886 "	2888
Cherty Conglo- merate 3351 "	3353
RTD 3355 "	3357 KB

SIM corrected TD 3355 = 3357 KB

All measurements from KB 5'
 above ground level.

Top of Bradenhead to KB 8' 5"

PUMPED 24 bbls oil/day 2% wtr
 on 14 - 44" SPM Completed on
 June 26, 1950

Corrected gravity 32.5

No state test required as well
 is in non-prorated area.

SIM Corrected TD 3355 equals 3357'
 Conglomerate 3357 3359-TD
 RTD Drld 3357'
 5-1/2" Csg (oil string) 3354'
 Plug back depth None

PLUGGING
 FILE SEC 4 T 21 R 7W
 BOOK PAGE 52 LINE 19

COMPLETION HISTORY:

Moved in cable tools & drld out cement to btm 3357'; swbd 1/2 bbl oil/hr for 7 hrs, corrected gravity 31.9°, no wtr. Drld deeper from 3357' to 3359', swbd 1.3 bbls oil/hr for 10 hrs, no wtr.

Ran 2" tubing & 3/4" rods to put on pump.

Completed June 26, 1950

NO. 1234
PI. 123456789
JUN 26 1950