

STATE OF KANSAS
STATE CORPORATION COMMISSION

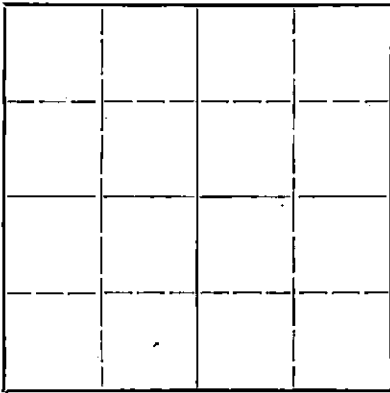
WELL PLUGGING RECORD

FORMATION PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Strike out upper line
when reporting plug-
ging off formations.

NORTH



Locate well correctly on above
Section Plat

Rice County. Sec. 4 Twp. 21S Rge. (E) 7 (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines. Center NE SE SW
Lease Owner. Magnolia Petroleum Company
Lease Name. Gossman Estate Well No. 3
Office Address. Box #770, Great Bend, Kansas.
Character of Well (completed as Oil, Gas or Dry Hole) dry
Date well completed. March 22, 1949 19.
Application for plugging filed. March 22, 1949 19.
Application for plugging approved. March 23, 1949 19.
Plugging commenced. March 25, 1949 19.
Plugging completed. April 7, 1949 19.
Reason for abandonment of well or producing formation.
Drilled dry
If a producing well is abandoned, date of last production. 19.
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? yes

Name of Conservation Agent who supervised plugging of this well. Ruel Durkee
Producing formation. Conglomerate-Dry Depth to top. 3344 Bottom. Total Depth of Well. 3800 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Conglomerate	dry	3344		10-3/4	202	none
Mississippian	dry	3374		6-5/8	3451	2850
Viola	dry	3670				
Simpson	dry	3703				
Arbuckle	dry	3765				

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Cemented off perforations 3374 to 3387' w/6 sacks cement; shot and pulled 2850' of 6-5/8" casing; filled hole with heavy mud to 190'; set plug and cemented w/20 sacks cement at 190'; filled with heavy mud to bottom of cellar and cemented w/5 sacks cement.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to C. A. Hill, Magnolia Petroleum Company
Address. Box #770, Great Bend, Kansas.

STATE OF Kansas, COUNTY OF Barton, ss.
C. A. Hill (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]

Box #770, Great Bend, Kansas.

(Address)

SUBSCRIBED AND SWORN to before me this 15th day of April 1949

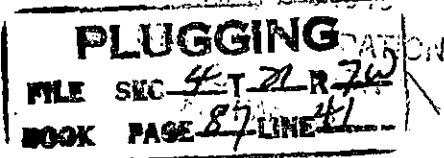
[Signature]

Notary Public.

My commission expires August 27, 1952

22-237

7-47-10M



MAGNOLIA PETROLEUM COMPANY

Log of Well
Gossman Estate Well No. 1
Center NE SE SW-Sec. 4-21S-7W
Rice County, Kansas.

Drilling Started - February 22, 1949
Drilling Completed - March 15, 1949
By: Barnett Drilling Company

CASING RECORD:
10-3/4" Surface casing @ 202' w/250 sacks-circl'd.
6-5/8" Oil String @ 3451' w/100 sacks

FORMATION	TOP	BOTTOM
Clay	0	40
Sand	40	95
Shale	95	110
Red bed	110	202
10-3/4" Surface casing @ 202' w/250 sacks		
Shale & shells	202	750
Salt & shale	750	850
Shale & shells	850	1075
Broken lime & shale	1075	1285
Sandy lime	1285	1330
Shale	1330	1380
Shale & lime	1380	1500
Lime	1500	1585
Lime & shale	1585	1665
Shale & lime	1665	1755
Lime & shale	1755	1840
Shale	1840	2045
Shale & lime	2045	2145
Shale	2145	2245
Shale & lime	2245	2340
Shale	2340	2375
Lime	2375	2595
Sandy lime	2595	2655
Lime	2655	2750
Shale & lime	2750	2835
Shale & shells	2835	2910
Lime	2910	3140
Sandy lime - soft	3140	3150
Lime & shale	3150	3155
Shale	3155	3180
Shale & lime	3180	3220
Lime	3220	3244
Shale & shells	3244	3265
Lime & shale	3265	3310
Shale & lime	3310	3348
Chert & shale	3348	3366
Lime, shale & chert	3366	3378
Cherty lime	3378	3383
Chert	3383	3399
Cherty lime	3399	3445
Shale	3445	3580
Lime & shale	3580	3610
Shale & shells	3610	3645
Lime	3645	3680
Lime & shale	3680	3710
Sand, chert & shale	3710	3740
Sand & shale	3740	3765
Conglomerate, shale & sand	3765	3769
Lime	3769	3800
Total Depth		3800' KB

SURVEYS: Schlumberger 201' to 3800'.

SAMPLE TOPS:

Conglomerate	3344' KB -1728
Mississippian	3374' KB -1758
Viola	3670' KB -2054
Simpson	3703' KB -2087
Arbuckle	3765' KB -2149

DRILL STEM TESTS:

No. 1 - At 3360' TD w/packer @ 3345', open
1 hour, recovered 10' rotary mud, no
BHP.

No. 2 - At 3360' TD w/packer @ 3345', open
1 hour, recovered 180' rotary mud and
120' salt water, no BHP.

No. 3 - At 3383' TD w/packer @ 3365', open
1 hour, recovered 250' oil & gas cut
mud & 30' water, 650# BHP.

HISTORY OF TESTS:

Drilled to 3360' & made DST #1 and #2.
Drilled deeper to 3383' & made DST #3
Drilled to Arbuckle, no shows.
Ran Schlumberger, ran & cemented 6-5/8" casing
at 3451'.
Perforated 6-5/8" casing 3374 to 3387' w/78
shots; bailed and swabbed 48 hours, 1 1/2 bbls
salt water per hour with light show of oil.

Tore down tools and temp. Abd 3-22-49.

Plugged and Abandoned April 7, 1949.

PLUGGING

FILE SEC 4 T. 21 R. 7 W

BOOK PAGE 87 LINE 41