

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission,
800 Bittling Building
Wichita, Kansas

RECEIVED

AUG 23 1937

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plugging
off formations.

BY Rice County. Sec. 5 Twp. 21 Rge. (E) 7 (W)

NORTH

| | | | |
|--|--|--|--|
| | | | |
| | | | |
| | | | |
| | | | |

Locate well correctly on above
Section Plat

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines. SE SW NEE

Lease Owner Lauck & Moncrief

Lease Name Willhaus Well No. 1

Office Address 520 Fourth Nat'l Bldg. Wichita

Character of Well (Completed as Oil, Gas or Dry Hole) dry hole

Date, well completed August 3, 1937 193

Application for plugging filed August 16, 1937 193

Application for plugging approved same 193

Plugging Commenced August 4, 1937 193

Plugging Completed August 4, 1937 193

Reason for abandonment of well or producing formation dry

If a producing well is abandoned, date of last production 193

Was permission obtained from the Conservation Division or its agents before plugging was commenced?
yes

Name of Conservation Agent who supervised plugging of this well Mr. Alexandria

Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3407 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| Formation | Content | From | To | Size | Put In | Pulled Out |
|---------------------|---------|------|----|-----------|-------------|-------------|
| <u>log attached</u> | | | | <u>8"</u> | <u>3323</u> | <u>2491</u> |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
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| | | | | | | |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

filled from 3407 to 3300 with sand and lead wool and cement
filled to 2800 with mud.

wood plug set 180 feet
15 sax cement
filled with mud to top
cement cap on surface pipe

PLUGGING
FILE SEC 5-121-R-7-10
BOOK PAGE 104 LINE 10

(If additional description is necessary use BACK of this sheet)

Correspondence regarding this well should be addressed to Lauck & Moncrief
Address 520 Fourth Nat'l Bldg. Wichita, Kansas.

STATE OF Kansas, COUNTY OF Sedgwick, ss.

Joe Moran (employee of owner) ~~operator~~ of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Joe Moran

520 Fourth Nat'l Bldg. Wichita
(Address)

SUBSCRIBED AND SWORN TO before me this 16 day of August, 19 37

My commission expires Sept. 14, 1939.

Elizabeth Bay
Notary Public.

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY.
412 Union National Bank Bldg, Wichita, Kansas.

LAUCK-MONCRIEF-WOLF CREEK OIL CO.
Willhaus No. 1.

SEC. 5 T. 21 R. 7W.
SE SW NE

Total Depth. 3407
Comm. 7-14-37 Comp. 8-3-37
Shot or Treated.
Contractor.
Issued. 8-21-37

County Rice.



CASING.

13" 94' 8" 3323'
6" liner(39 foot) set at 3334

Elevation.

Production. DRY.

Figures Indicate Bottom of Formations.

| | | | |
|------------------------|------|---|--------------------|
| surface sand | 55 | shale | 3180 |
| red rock | 84 | limo | 3255 |
| shale and shells | 94 | lime and shale | 3290 |
| shale | 260 | shalo | 3324 $\frac{1}{2}$ |
| shale and shells | 550 | 3324 $\frac{1}{2}$ equals 3325 derrick floor. | |
| shale | 640 | conglomerate | 3328 $\frac{1}{2}$ |
| salt and shale | 935 | standardized. | |
| shale | 1000 | Top cement | 3313 |
| lime and shale | 1230 | bottom casing. 3323 | |
| red rock | 1260 | conglomerate RAINBOW | 3328 |
| shale and lime | 1405 | conglomerate | 3330 |
| shale and shells | 1480 | rod rock sdy with sdy green | |
| shale | 1535 | shalo | 3333 |
| shale and shells | 1665 | conglomerate sh oil | 3335 |
| shale | 1680 | conglomerate | 3337 |
| lime | 1700 | conglomerate yellow | 3340 |
| shale | 1770 | conglomerate hard | 3342 |
| lime | 1815 | red rock | 3343 |
| shale | 1880 | chat white sharp | 3364 |
| shale and shells | 1925 | rod rock | 3365 |
| shale | 2215 | chat and rod rock | 3370 |
| shale and shells | 2300 | rod rock | 3374 |
| shalo | 2395 | rod rock and green shalo | 3376 |
| lime | 2417 | limo | 3396 |
| lime porous | 2435 | shalo | 3407 |
| limo and shalo | 2475 | Total Depth. | |
| lime hard | 2515 | | |
| lime | 2705 | Tops- | |
| shale | 2730 | Top Lansing | 2895 |
| lime and shalo | 2760 | Top Conglomerate | 3323 |
| lime | 2775 | Top Chat | 3343 |
| limo and shalo | 2800 | Base Miss | 3396 |
| shalo | 2885 | | |
| shale and lime | 2925 | | |
| limo | 2990 | | |
| limo porous | 3006 | | |
| limo | 3115 | | |
| lime with shale breaks | 3155 | | |
| limo | 3170 | | |

PLUGGING
FILE SEC. 5 T. 21 R. 7W.
BOOK PAGE 124 LINE 10.