

WELL PLUGGING RECORD

STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Bittling Building Wichita, Kansas

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

Rice County, Sec. 8 Twp. 21S Rge. 7 (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines Center NE SE SW

Lease Owner The Atlantic Refining Company

Lease Name Hannenkratt Well No. 2

Office Address Box 17, Great Bend, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed 2-9 1937

Application for plugging filed 1-14 1948

Application for plugging approved 1-19 1948

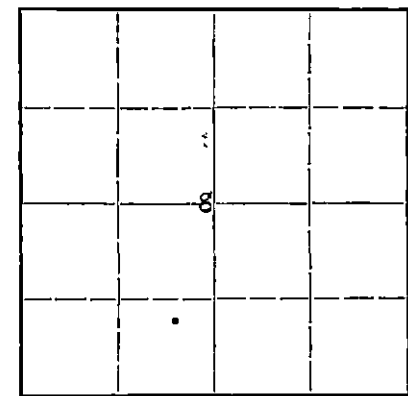
Plugging commenced 4-6 1948

Plugging completed 4-13 1948

Reason for abandonment of well or producing formation Depleted formation

If a producing well is abandoned, date of last production January 1948

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Ruel Durkee

Producing formation Conglomerate Depth to top 3342 Bottom 3367 Total Depth of Well 3367 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Table with 7 columns: Formation, Content, From, To, Size, Put In, Pulled Out. Row 1: Conglomerate, Oil & Water, 3342, 3367, 1 1/2" sur., 2-9-37, None. Row 2: Conglomerate, Oil & Water, 3342, 3367, 6 5/8", 2-9-37, 4-10-48.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

- Gravel 3367' - 3342'
Cement @ 3342 ( 6 sacks)
Mud from 3342' to 200'
Rock bridge and cement ( 25 sacks) 200' - 100'
Mud 100' to 20'
Cement 20' to surface ( 10 sacks)

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to The Atlantic Refining Company Address P. O. Box 17, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss. Stanton K. Myers (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Stanton K. Myers

Box 17, Great Bend, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 16th day of April, 1948.

My commission expires July 29, 1951

Notary Public. APR 17 1948

PLUGGING FILE SEC 8 T 21 R 7a PAGE 10 LINE 7

# WELL RECORD

15.159.05339.0000

Lease **Wanhenkratt**  
 Lease No **KS-6038**  
 County **Rice**

Block or Twp. **21S**

Well No. **2**

Location **NEc SE SW 8-21-7W**

State **Kansas**

Elevation **Feet**

Drilled { **Contract**  
**Company Tools**

Contracted Depth  
 Completed Depth **3367**

Feet  
 Feet  
 Date { **Started 1/18/37**  
**Completed 2/9/37**  
**Deepened**  
**Cleaned Out**

Name of Contractor **Cromwell & Lewis, Partner Operated**

Contract Price **Per Foot** **Day Work**

Well Estimated Cost  
 Well Actual Cost **Method of Drilling Rotary with cable tool completion.**

**BEFORE SHOOTING**

**AFTER SHOOTING**

Initial Production  
 Settled Production **Flowing on Pump** **Initial Production Settled Production** **Flowing on Pump**

Baume Test **Potential 1035** **Water With Oil** **%**

Casing Record		
SIZE	SET	PULLED
15 1/2"	112'	cemented with 130 sacks.
6-5/8"	3342'	cemented with 100 sacks.

Torpedo Record						
Date	Company	From	To	Feet	Size of Shell	Total Qts.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Sand	0	60	Broken lime	3203	3255
Red rock	60	112	shale & lime	3255	3520
shale & shells	112	295	shale	3520	3337
red rock & shale	295	400	S L M 3337	3337	3342
shale & shells	400	909	Conglomerate	3342	3343 Show oil
salt & shale	909	980	Corrected to derrick floor - top	3341	
shale & shells	980	1164	T. D.	3342	
lime	1164	1242	Rotary completed Feb. 2, 1937		
red rock & broken lime	1242	1270	Standardized Feb. 7, 1937		
shale	1270	1315	Top cement	3326	
broken lime	1315	1417	Bottom casing	3342	
broken lime & shale	1417	1478	Rotary total depth	3343	
shale & shells	1478	1748	Rainbow oil on drilling plug		
shale & lime	1748	1828	Conglomerate	3350	50' oil
shale	1828	1940	Conglomerate	3355	
lime	1940	1970	increase oil - 250 oil in hole		
shale	1970	2025	Conglomerate	3364	- 900' oil
shale & shells	2025	2130	Conglomerate	3367	
shale & lime	2130	2160	2" tubing run to bottom of hole with 10' gas anchor and approximately 4' perforated tubing.		
lime	2160	2185	Tubing catcher set five joints from bottom.		
lime & shale	2185	2330	No packer used.		
lime, soft	2330	2355			
shale & lime	2355	2415			
shale & shells	2415	2502			
shale & lime	2502	2560			
lime	2560	2660			
broken lime	2660	2714			
lime	2714	2840			
shale	2840	2866			
lime	2866	2868			
broken lime	2868	2930			
lime	2930	3000			
lime & shale	3000	3022			
S L M 3000' O.K.					
lime	3022	3203			

**PLUGGING**  
 FILE SEC 8 T 21 R 7 W  
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