STATE OF KANSAS STATE CORPORATION COMMISSION

NORTH

WELL PLUGGING RECORD

Give All Information Completely

Make Required Affi Mail or Deliver Be Lto:
Conservation IX. con
State Corporation Commission
800 Bitting Bullding
Wichita, Kansas

FORMATION PLUGGING RECORD

Strike out up when reporti ging off for	ng plug-
	,

. 1 Locate well correctly on above Section Plat

County. Sec. 8 Twp. 21S Rge. (E) 7 (W) Location as "NE¼NW¼SW¼" or footage from lines. NW/4- NE/4- NW/4 Lease Owner. The Atlantic Refining Company Lease Name Gossman "B" Office Address P.O. Box 17, Great Bend, Kansas Oil Character of Well (completed as Oil, Gas or Dry Hole)..... April 8. Date well completed..... April 10. ₁₉ 46 Application for plugging filed..... April 12, _{19.} 46 Application for plugging approved..... _{19...}46 June 10, Plugging commenced..... June 21, Plugging completed..... Reason for abandonment of well or producing formation. Depleted Formation 19.46 Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Producing formation Conglomerate Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	То	Size	Put In	Pulled Out	
Conglomerate	Gas & 011	Gas & O11 3330		10"	111'	None	
				7" O.D.	3326 *	26961	
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			···				
						<u></u>	

.....feet for each plug set. Gravel from 3339' to 3326' Cement from 3326! to 3297! Mid from 3297' to 150' Cement from 150' to 100' Mud from 110' to 5' Cement from 5' to surface. (If additional description is necessary, use BACK of this sheet) Correspondence regarding this well should be addressed to. The Atlantic Refining Company Address P.O. Box 17, Great Bend, Kansas

STATE OF Kansas

COUNTY OF Barton

Stanton K. Myers(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-

described well as filed and that the same are true and correct. So help me God.

(Address)

Subscribed and Sworn to before me this 24th day of ...

(Signature)

June

....., _{19..}**46**

My commission expires. October 28, 1948

Notary Public.

VELL RECORIE 15.159.05332.0000

Block or Twp. 218

Lease Lease No. KS-5996 County Rice

Well No.B-1

Location

NW NE NVI,

8-218-7W

State Kansas

Elevation

Feet

 $\mathbf{Drilled} \begin{cases} \mathbf{Contract} \\ \mathbf{Company} \ \mathbf{Tools} \\ \end{cases}$

Contracted Depth Completed Depth

Feet Feet Date

(Started 3-15-37 Completed 4-8-37 Deepened (Cleaned Out

Name of Contractor

Reading & Bates

Contract Price

Per Foot

Day Work Rotary Tools - \$160 per day

Cable Tools - \$ 90 per day

Method of Drilling Rotary with

Well Estimated Cost Well Actual Cost

Cable tool completion.

BEFORE SHOOTING

AFTER SHOOTING

initial Production **Settled Production** Flowing on Pump **Initial Production Settled Production**

Flowing on Pump

Baume Test

Redbed

2190

2210

Water With Oil

%

Casing Record				Torpedo Record				//I-4-1
SIZE	SET	PULLED	Date Company	From	To	Feet	Size of Shell	Total Qts.
10"	111*	none						
7"	3326 *	none					•	
·	•							

<u> </u>		<u></u>				<u> </u>
FORMATION	TOP	BOTTOM	FORMATION	MOD.	D O MONA	
	_		DOIGHT LAN	TOP	BOTTOM	
Surface clay	0	100	Lime andshale	2210	2275	
Redbed	100	110	Shale	2275	2295	
Redbed shale & shell		230	Lime and shale	2295	2335	
Redbed	230	425	Lime	2335	2350	
Shale & lime shells	425	465	Shale and shells	2350	2390	
Shale and redbed	465	475	Redbed	2390	2405	
Rebed	475	490	Shale and shells	2405	2435	
Shale	490	600	Shale	2435	2450	
Shale and shells	600	670	Lime	2450	2715	
Redrock and shale	670	695	Lime and shale	2715	2740	
Shale and shells	695	760	Limo	2740	2820	
Shale	760	800	Shale	2820	2880	
Salt and shale	800	9 75	Lime and shale	2880	2905	
Shale and shells	975	1005	Shale	2905	2925	
Shale and lime	1005	1025	Shale and lims	2925	2945	
Sandy lime	1025	1045	Lime	2945	3170	
Lime shale	1045	1070 4	Lime and shale	3170	3198	
Lime	1070	1190 >	7.1	3198	3255	
Shale and lime	1190	1225APR J	Shale lime and shells	3255	3325	
Sandy shale & lime	1225	1 =~ 10	19% Coring	3325	3332 3332	
Lime and shale	1275	1345	Sandy conglomerate	3330	3331	
Lime	1345	` 14 35	Ran 108 Qts. 9' of 20# 7"	cesine	Acres to d	-+ 4404
Lime and shale	. 15 35	`1 4 80	Cement	3326	3327	gace an
Lime	1480	1530	Chert and lime	3327	33 3 8	- '
Lime and shale	1530	1655	Conglomerata	3338		T.D.
Redbed	1655	1685	oou@router@0B	0000	0003	T.D.
Lime	1685	1715				
Shale and lime	1715	1795	, <u>-</u>			
Shale and shells	1795	1825				
Shale and lime	1825	1880	8 21 210			
Shale	1880	1965	49 36			
Shale and shells	1965	2115				
Shale and lime	2115	2190	the second			