WELL PLUGGING RECORD

Cive All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conserval on Islan
State Congor Commission
800 Bit 121 Fig. ling
Wichitz Kansas

FORMATION PLUGGING RECORD Strike out upper line when reporting plugging off formations.

State Corgor Commission 800 Bit Ag I Sing Wichits Kansas	RIC	2	Соц	mtv. Sec. 8	Two21 S R	ge(<i>E</i>) 7 (<i>W</i>)			
Wichit Kansas NORTH	Location as "N	TE4NW4SW4	" or footage f	rom lines SE/4	SE/4 NW/4	***************************************			
		Lease Owner. The Atlantic Refining Company							
		Lease Name. Gossman "B" Office Address. P. O. Box 17, Great Bend, Kansas							
`E2	Date well com	Date well completed							
2	Application for	r plugging filed	***************************************	Дp	ril 10,	19 46			
	Application for	Application for plugging approved			ril 12,	₁₉ 46			
	Plugging comm				y <i>27</i> ,				
	Plugging comp	Plugging completedReason for abandonment of well or producing f				mation			
	reason for abo	andonnent of w	en or product	ng formanon					
	If a producing	well is abandor	ed, date of la	st production	January 1	6 ₁₉ 46			
	Was permissio					ore plugging was com-			
Locate well correctly on above Section Plat									
Name of Conservation Agent who Producing formation Conglome	supervised plugging of the	his well 3336	T Darkee	3343	T : 1 T : 1	3343 -			
Show depth and thickness of all w			s Botto	m OOTO	Total Depth of	WellFeet			
OIL, GAS OR WATER RECO	, –	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				CASING RECORD			
	Content	From	To	1 8:					
Formation				Size	Put In	Pulled Out			
Conglomerate	Gas & Oil	3336	3343	12½" OD	96 1 3322 1	None 2736 °			
			••••		3022	2730			
***************************************						-			
			}						
				****	,	,			
Cement plug from Mud from 80' to Cement plug from	10'								
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				= المغابسي					
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		. 49	3/	UN	488 g 498 \-	<u> </u>			
				3: 6	70-				
			······	47.50	96	<u> </u>			
······				\T	······································				
		***************************************	***************************************		32/				
2 1 1 1	(If additional o	lescription is necessary.	ry, use BACK o	f this sheet)	any				
Correspondence regarding thi		x 17, Grea	t Bend, K	ansas					
		·····			***************************************				
STATE OF Kansas									
Stantons K Myers									
being first duly sworn on oath, say				nd matters heren	n contained and	the log of the above-			
described well as filed and that the	e same are true and corre	ect. So neip me	God.		Y	m			
		(Signature)	Ma	ulou		1 horas			
				•	. •				
		••••		(/	Address)	~			
SUBSCRIBED AND SWORN TO be	fore me this 7th	day of	Jun	е	19	4 6			
``				1400	A. a.	wal			
	28,1948			·/··*		Notary Public.			
My commission expires	<u>, 1</u> 7#0		9-45—6M		\mathcal{I}	•			

15.159.05333.0000

8 - 21 - 7 Block or Twp.

2

Kansas

M WES Lease KS-5996 Lease No

Well No.

Location SE/4 of SE/4 of NE/4

County Rice

State

Elevation

16201 Feet

Contracted Depth 33491 Completed Depth

Feet Feet

12/29/57 Started Date Completed 12/27/37
Deepened

(Cleaned Out

Name of Contractor

L. E. Douglass

BOTARY - 160.00

Contract Price

5.40

Per Foot

Day Work

CABLE -90.00

Well Estimated Cost Well Actual Cost

Method of Drilling

Rotary w/ Cable Tool Completion

BEFORE SHOOTING

AFTER SHOOTING

Initial Production **Settled Production** Flowing on Pump Initial Production **Settled Production** Flowing on Pump

Baume Test

Water With Oil

%

POTENTIAL - 96 Barrels; ALLOHABIM, 15 Barrels per day, effective 12/29/57

Torpedo Record Casing Record Size of Total To **Date Company** From Feet SIZE SET PULLED Shell Qts. 181 0.D. 96* 110 Sar with 50 qts. of 12/21/37 3343 3336 7" O.D. 3322 125 Sax glycerin (solidified) with 5' of anchor

<u> FCRIATION</u>	TOP	BOTTOM	FORMATION	TOP	BOTTOM	
White Sand & Gravel		85	White Lime	2904	2908	Top E.C. 2904'
Red Bed	65	127	White Line	2906	3067	
Red Rock	127	475	Line	3067	3107	
Blue Shale	475	650	White Lime	3107	3178	
Salt	650	945	Blue Shale, Red Rock	_		
Shale - Red & Blue	945	1116	& Line	3178	5225	
Lime Shells & Blue			White Lime & Blue Shale		5267	
Sha le	1116	1251	White Line	3267	5508	
Blue & White Shale &			White Lime & Black			
Gyp Shells	1251	1597	Shale	3308	3323	
White Gyp & Blue Shale	1397	1473	Coment & Cluster Sand	5325	3327	
White Shells & Blue "	1473	1598	Conglomerate	3327	3329	- oil showing
White Lime	1596	1810	Free Cil	3329	3336	_
Gray & Blue Shale	1810	1909	Conglomerate	5536	3349	- Top Chat 3347*
Blue Shale	1909	2054			•	
White & Blue Lime			PLUGGED BACK TO 3343*			
Shells & Shale	2054	2167				
Blue & White Lime &			TOTAL DEPTH		5343	
Sha le	2167	2343				
Blue Shale	2343	2403				
White Lime	2403	2415	Top of Topaka, 2403			
Gray Lime	2415	2485	-			
White Lime	2485	2543				
Line	2543	2601	8 21 7W			
Shite Lime & Blue						
Shale	2601	2861	49 🔩 37			
White Lime & Blue			/		•	
& Gray Shale	2861	2904				