STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or DeliverReport to:
Conservation Division
State Corporation Commission
800 Bitting Building

WELL PLUGGING RECORD

FORMATION PLUGGING RECORD

Strike out upper line when reporting plug-ging off formations.

800 Bitting Building Wichita, Kansas		Rice		unty. Sec. 8	Twp.21S Rg	ge 7W (E)(W)
NORTH	Location as "I	NE¼NW¼SW¼	" or footage fro	om lines. SW/4	NW/4 NW/4	
	Lease Owner Lease Name	200				Well No. 3
			***			wen No
<u>•</u>	Character of V	Well (completed	as Oil, Gas or l	Dry Hole)	Oil	
						19.37
						1942
						1942
	Plugging com	menced pleted	May 11			₁₉ 42 ₁₉ 42
	Reason for al	pandonment of w	ell or producing	g formation D	aily produc	tion decreased
į į į						
					pril 18	₁₉ 4.
Locate well correctly on above		on obtained from Yes	the Conservat	tion Division of	r its agents befo	ore plugging was con
Section Plat	menced f	this wall Mr.	Ruel Durke	 9 0		***************************************
ame of Conservation Agent who so oducing formation	ate Der	oth to top. 333	O¹ Bot	tom 5344	Total Depth of	Well 3344 Ee
now depth and thickness of all wa			-			
OIL, GAS OR WATER RECO	•					CASING RECORD
Formation	Content	From	То	Size	Put In	Pulled Out
Soil	***	0	10*			
Sand & Gravel	Water	10*	71 *			
Redbed	Water	71,	110'	10½"OD	113'	None
Conglomerate	Oil	3330°	3354.1	7"OD	3327	2592*
OURTOHELG 04	OLL	3500	5042	, OD	0027	ROJA
······································						
Filled from 147' to 1 5' of surface pipe at	within 5' of the nd the bottom of	ne top of t of the cell	he 103"OD ar with 6	sufface p	ipe; then cement	filled the
·				~~**********************	150	
	••••••••	•••••••••••••••••				
***************************************					T STME	TOTALINA ()
						18-/
		7 7 7 7	······		E-MAY	2 2 1942
		d 1 1	/	***************************************		ERVATION -9
	 \\	8 21 7	<i>M</i>	***************************************	10.7	(ISIGN
	BOOK 3.80_	BL INE_Z	2,			/0/
)		170	1113
•••••••••••••••••••••••••••••••••••••••	(If additions	d description is neces	sary, use BACK of	this sheet)	•••••••••••••••••••••••••••••••••••••••	
Correspondence regarding this	s well should be addres	ssed to Mr.	S.K.Myers			
ddress P.O.Box 17, Grea	t Bend, Mansas.	9		••••		***************************************
TATE OF Kansas	, COUN	гү оғ Ва	rton	, s		
DUGRION ILS MICED		(6	mployee of ow			ne above-described we
eing first duly sworn on oath, say				nd matters here	ein contained and	i the log of the abov
escribed well as filed and that the	same are true and con	_		a 1	1	
,		(Signature) .	Marit	on 1	Man	
				//		-
				7.	nd, Kansas.	
SUBSCRIBED AND SWORN TO bef	16 [.]	P.	.0.Box 17	7.	nd, Kansas.	
DONDOLLING HILD CHOIL TO DOX		P.	.0.Box 17	7.	******************************	2
Doubletting in the Court To Sor		<u>P</u>	.0.Box 17	7.	*****************************	2
My commission expires. O.L. 2	ore me this	P.	.0.Box 17	7.	*****************************	2 Notary Public.

Mills Ka-5997 Rice

3

Kensas

SH NW HN Sec. 8-218-77

1624

3344

5/15/37 8/2**1/**37

Br. W. A. Snyder Drilling Co.

3.40

\$160. Rotary Cable \$ 90.

Rotary with Cable Tool Completion.

10" 1131 None 74 3327 None

Broken lime

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Soil	0	10	Shale	2160	2171
Sand and gravel	. 10	71	Lime and shale	2171	2266
Red bed	71	. 110	Broken 12me	2266	2478
Shale and red bed	110	390	Limo	2478	2725
Anhydrite	390	440	Broken lime	2725	2848
Anhydrite and shale	440	490	Shqle	2848	2897
Shale .	490	810	Shale and lime	2897	2912
Salt and shale	810	891	Lime	2912	2957
Salt	891	995	Lime, hard	2957	2991
Shale and anhydrite	. 995	1080	Line	2993	3038
Anhydrite	1080	1140	Broken limo	3058	3033
Shalo	1140	1155	Line	3063	3095
Anhydrite	1155	: 1175	Brown shale	3095	3105
Broken lime and shale	1175	1190	Line	3105	3149
Broken lime	1190	1210	Broken lime	3149	3253
Sandy lime and shale	1210	1314	Broken lime	3253	3286
Lime and shale	1314	1359	Shale and lime	3286	3505
Sand ·	1359	. 1391	Broken lime and shale	3305	3330
Broken lime	1391	. 1417	Conglomerate	8830	5344 T.
Limo	1417	1465	OOMESOMET HAG	0000	COSS 1
Sh ole	. 1465	1490			
Lime	1490	1525	The second secon	. n	
Line .	1525	1540	The first processing the second	. ,	
Broken lime	1840	1580		u/:	
Shale	1590	1619	8-21 7		
Lime	1619	1688	3/ 22	2-!	
Broken lime	1688	1768	7		
Broken lime	1768	1625			
Shale	1825	1850			
Lime and shale	1850	1633			
Shale and lime shells	1883	1980			
Lime	1980	2060			
Shale and lime	2060	2099			
			•		

2099

2160

