

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR

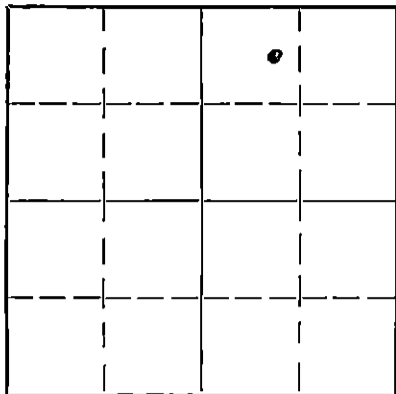
FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging of formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission,
800 Bittling Building
Wichita, Kansas

Rice County. Sec. 8 Twp. 21S Rge. (E) 7 (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines Center of E/2, NW NE
Lease Owner Gulf Oil Corporation
Lease Name M. Gossman Well No. 4
Office Address Box 661, Tulsa, Oklahoma
Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole
Date, well completed December 22 1939
Application for plugging filed December 23 1939
Application for plugging approved December 23 1939
Plugging Commenced December 23 1939
Plugging Completed January 11 1940
Reason for abandonment of well or producing formation Dry Hole
If a producing well is abandoned, date of last production 1939
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

NORTH



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Ruel Durkee, Lyons, Kansas
Producing formation Depth to top Bottom Total Depth of Well 3474 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

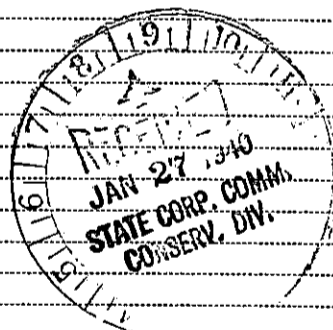
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				13"	130'	None
				8-5/8"	3346'	2519'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Original TD. 3474'. Filled hole with gravel and crushed rock to 3347'. Dumped 9 sacks cement at 3347'. Ripped 8-5/8" at 2750', 2650', and 2500'. Mudded hole to 135' from surface. Drove wood plug and crushed rock at 135' to 131'. Cemented with 20 sacks cement to 110'. Mudded to 10' from bottom of cellar. Cemented with 15 sacks to surface and over bottom of cellar.

3 21 7W
89 76



1-27-1940

(If additional description is necessary use BACK of this sheet)

Correspondence regarding this well should be addressed to Gulf Oil Corporation
Address Box 661, Tulsa, Oklahoma

STATE OF Kansas, COUNTY OF Rice, ss.
O. L. Stevenson (employee of owner) or (owner/operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) O. L. Stevenson
Box 544, Chase, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 20th day of January, 1940

My commission expires August 29, 1943
Notary Public.

WELL RECORD

GULF T 880

15.159.05355.0000

WELL NO. **4** LEASE **Minnie Gossman** COMPANY **Gulf Oil Corporation** STATE **OK** COUNTY **3504**
 DATE—DRILLING BEGAN **11-19-39** WELL COMPLETED **1-11-40** FIRST PRODUCTION **None**
 SAND RECORD **Mississippi Line, 3345' - 3402'** TOTAL DEPTH **3474'**
 INITIAL PRODUCTION **"DRY HOLE"**

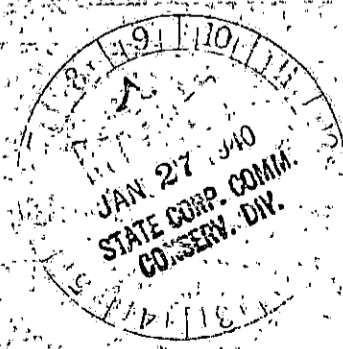
CASING RECORD

SIZE	WEIGHT	THD.	CLASS	MAKE	SET AT DEPTH	SACKS CEMENT	LBS. GAL. CHLO.	PULLED	LEFT IN				
13"	35	*	New	Araco	130'	225	400	--	130'	Center			
8-5/8"	32	10	SH	Smls. St.	3346'	140	--	2519'	827'	E/2 NW			
7"	24	10	SH	Smls. St.	85'	--	--	85'	--	NE			
* 3-Gauge Spiral Weld Steel.										Rice County			
** Liner set at 3390'.										Kansas			

(*) "F" FLOWING NATURALLY; "L" AIR GAS LIFT; "S" SWABBING; "P" PUMPING. ELEVATION—**DE 1618'**

SHOT: **12-16-39** with **60** quarts from **3354'** to **3364'**.
 TOP: **Kinderhook Shale 3402'**.
 Plugged on **AFE 3553'**.

8 21 7W
 LOCK 89 26



0' to 70' Sand & clay
 100' Red shale
 135' Shale & shells
 670' Red shale & shells
 975' Shale & shells
 990' Salt
 1068' Lime
 1155' Lime & anhydrite
 1230' Broken line
 1295' Broken line & shale
 1480' Broken line
 1530' Lime & shale
 1705' Broken line
 2004' Shale & shells

DEPTH	DESCRIPTION	DIAMETER	WEIGHT	CLASS	MARK	SET AT DEPTH	BACKS CHECKS	WELLS CAL CHG	ROTTED	LEFT IN	SIZE
2135	Shale										
2140	Broken line										
2175	Shale										
2215	Broken line										
2263	Shale										
2340	Lime & shale										
2385	Shale & lime shells										
2415	Tepeka Line										
3050	Lime										
3070	Lime & shale										
3090	Line										

3100' Broken line & chert
 3295' Lime
 3326' Shale & lime
 3380' Conglomerate
 3384' Shale
 3390' Red shale
 3400' Conglomerate
 3405' Lime
 3474' Shale

TOTAL DEPTH

WELL RECORD
 CULP 1980

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