

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

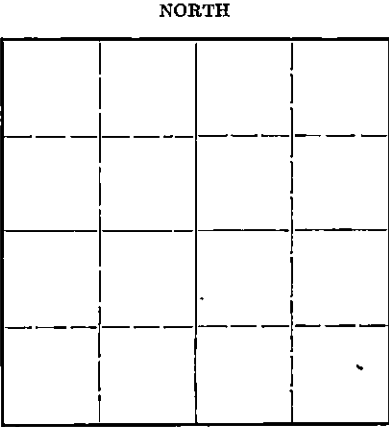
Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

OR  
FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging of formations.

Rice County, Sec. 12 Twp. 21 Rge. 7 (SE) (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines. Sec SE  
Lease Owner. Simon Lebow  
Lease Name. Brothers Well No. 1  
Office Address. 807 Palace Bldg., Tulsa, Okla  
Character of Well (completed as Oil, Gas or Dry Hole) oil  
Date well completed. 8-30-37 19  
Application for plugging filed. May 9, 1947 19  
Application for plugging approved. May 10, 1947 19  
Plugging commenced. June 13, 1947 19  
Plugging completed. June 18, 1947 19  
Reason for abandonment of well or producing formation. unproductive  
If a producing well is abandoned, date of last production. June 1, 1947 19  
Was permission obtained from the Conservation Division or its agents before plugging was com-  
menced? yes



Locate well correctly on above  
Section Plat

Name of Conservation Agent who supervised plugging of this well. Ruel Durkee  
Producing formation. conglomerate Depth to top. Bottom. Total Depth of Well. 3469 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				15 $\frac{1}{2}$ "	114' 2"	
				12 $\frac{1}{2}$ "	1685' 9"	
				10"	2490	
				8 $\frac{1}{4}$ "	2755	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Dumped 6 sacks of cement in bottom of hole. Shot pipe off at 2868'.  
Pulled casing, mudded the hole to 200'. Dumped 25 sacks of cement at  
200'. Finished mudding hole and put 10 sacks of cement in top of surface.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to. Simon Lebow, 807 Palace Bldg., Tulsa, Okla  
Address

STATE OF Oklahoma, COUNTY OF Tulsa,  
Simon Lebow (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Simon Lebow

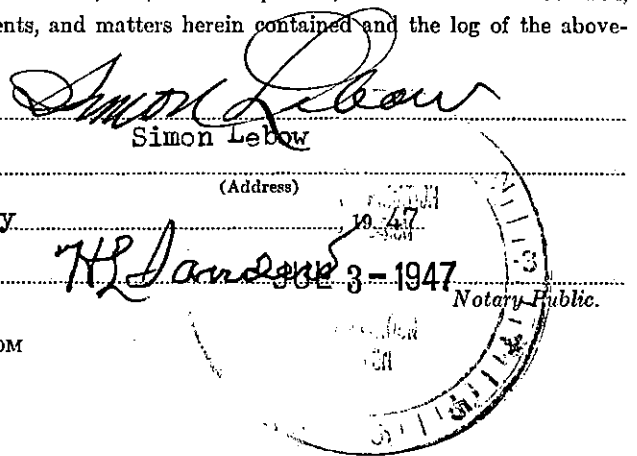
(Address)

SUBSCRIBED AND SWORN to before me this 2nd day of July

My commission expires May 19, 1948

20-1300-s 11-43-10M

PLUGGING  
FILE SEC 12 T 21 R 7W  
BOOK PAGE 109 LINE 11



MARK HOLLAND

T.D. 3469  
Comm. 6-11-37 - Comp. 8-30-37  
Shot or Treated  
Contractor. The Western Drlg. Co.  
Issued: 12-11-37

CASING

15 1/2" 114'2"  
12 1/2" 1685'9"  
10" 2490'  
8 1/4" 2755' Underdigging 2844-54  
UR 2854'3", 2873'5", 2928', 2974'11, 3233'  
Run 211' - 6" liner  
6-5/8" 3461 Figure Indicate Bottoms of Formations

Sand and clay	65	Lime	1735	Lime shells shale	2925
clay yellow	100	shale blue	1740	red rock	2935
red rock	275	red rock	1755	broken lime	2944
shale blue	300	lime	1760	1 BWPBR	3015
red rock	440	shale dark	1765	lime K. C.	30.80
shale blue	695	2 BWPBR 1783		lime	3190
salt	980	lime	1795	2 BWPBR 3080-95	
shale blue	1000	sdylime	1815	broken lime	3215
lime shells	1005	shale blue	1825	sdylime	3200
shale grey	1010	shale dark	1830	2 BWPBR 3215-20	
lime	1020	lime	1840	lime	3225
shale grey	1030	shale dark	1850	shale light	3229
lime	1052	shale	1860	lime	3250
shale grey	1058	lime	1865	shale light	3260
lime	1064	shale shells	1890	lime	3305
shale blue	1071	lime	1905	broken lime	3320
lime	1075	shale blue	1945	shale pink	3325
shale blue	1095	shale	1950	lime	3330
broken lime	1110	lime	1965	shale and shells	3375
lime	1130	shale blue	1970	shale	3425
shale grey	1135	lime	1978	shale-shells	3435
lime	1168	shale blue	2005	shale	3440
shale blue	1177	red rock	2010	red rock	3460
shale grey	1210	shale dark shells	2052	conglomerate	3470
lime blue	1220	shale grey shells	2065	oil 3470-76	
lime broken	1245	lime	2080	3470 equals 3461	
red rock	1250	shale blue	2125	conglomerate	3469
sdylime	1390	lime	2152	Oil	
shale blue	1400	shale lime shells	2170		
red rock	1407	broken lime	2195	Total depth	
lime9	1416	lime	2205		
shale & shells	1430	shale	2210		
broken lime	1460	lime	2225		
shale dk shells	1502	shale brown	2240		
lime Hard	1511	lime	2244		
red rock	1515	shale blue	2249		
shale blu&lime		lime	2253		
shells	1545	shale blue	2295		
lime	1550	lime	2330		
shale dark	1555	shale	2335		
lime	1565	lime	2365		
shale	1570	shale dark	2400		
red rock	1577	shale brown	2417		
lime shells shale	1600	lime	2475		
shale blue	1630	lime	2490		
sandy lime	1645	lime	2510 show water		
HFW 1630-45			2550 equals 2573		
shale blue&sand	1653	1 BWPBR 2550	3 BWPBR 2585		
red rock	1657	lime	2750 STATE P		
lime	1663	shale dark	2755		
red rock	1670	shale	2760 UL 3-1947		
lime	1685	lime HFW	2765		
lime	1715	sand	2860		
shale blue	1730	shale	2922		

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