4-060643 1-25

	15-009-03111
TO: ¢' STATE CORPORATION COMMISSION	API number: 15 9-17-37
CONSERVATION DIVISION - PLUGGING	<u>SW SW NW</u> /4 SEC. 08 , 16 S, 13 W
200 COLORADO DERBY BUILDING	<u>2970</u> feet from S section line
WICHITA, KANSAS 67202	4950 feet from E section line
Operator license# <u>5030</u>	Lease Bitter well # 2
Address: 8100 E. 22nd. Street N. Building #300	County Barton
Address: 8100 E. 22nd. Street	Well total depth 3368 feet 109."
N. Building #300	Conductor Pipe: 0 inch 0 0 feet
Wichita, Kansas 67226	Surface pipe 10 3/4 Inch @ 618 feet
	2411400 pape 10 0/1 mion (<u>-vao</u> 1000
Aband. oil well <u>X</u> , Gas well, Input well, SWD, D & A	
Plugging contractor: Co Tools	License#
Address:	
Company to plug at: Hour: A.M. Day:	25 Month: January Year: 95
Plugging proposal received from: Bill Horigan	
Company: Vess Oil Corporation Phone: 316-682-1537	
Were:Order 400 sxs. 60/40 posmix -	10% qel - 20 sxs. qel and hulls.
Well open to T.D.	
	KANSAS CORPORATION COMMISSION
<u> </u>	JAN 3 0 1995
	
	0000-
Plugging Proposal Received by: <u>Dennis</u>	CONSERVATION DIVISION WICHITA, KS
Plugging operations attended by agent?	All[X 1 Part[1 None[1
	[-], razo[], none[]
Completed: Hour: 2:15P.M., Day: 25, Mo	onth: <u>January</u> , Year: <u>95</u>
Actual plugging report: 10 3/4" to 61	.8' w/400 sxs. 7" to 3357'.
T.D. 3368'. Ran wiretech and perforate	d at 625' - 975' - 1725'. Tied onto
casing and pumped 100 sxs. cement with	500# hulls followed by 20 sxs.
gel followed by 125 sxs. cement w/200#	
annulus. Well in over balance with ce	
from annulus stopped. Pumped addition	al 125 sxs. cement. Developed
Max. P.S.I. 200# and S.I.P. 100#.	
<u> </u>	
Remarks: <u>Halliburton Cementing.</u>	
Condition of casing(in hole):GOOD X B	AD Anhy.plug:YES X NO
Bottom plug(in place):YES,CALCX	NO Dakota plug: VES V NO
Plugged through TUBING, CASING	X . Elevation: GL
I did [XN] V Gid Got [D] observe the p	
2-7-95	(agent)
DATE 2-7-95 100, MO, 42/80 1-25 ADD 2 F 1005	Form CP-2/3
1110 110 40	
1-25 APR 2 5 1995	