

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Guloco Production, Inc. API NO. 15-159-21,313-0000ADDRESS 1900 West Loop South, Suite 1900 COUNTY RiceHouston, TX 77027 FIELD Wherry** CONTACT PERSON Robert E. Brooks PROD. FORMATION Mississippian
PHONE (713) 850-7101PURCHASER Western Crude Oil LEASE R. A. JohannsenADDRESS P. O. a Box 5568 WELL NO. 1-8Denver, Colorado 80217 WELL LOCATION SE¹₄DRILLING DaMac Drilling Co. 1,000 Ft. from West Line andCONTRACTOR Box 1164 1,970 Ft. from South Line ofADDRESS Great Bend, Kansas 67530 the SE (Qtr.) SEC 8 TWP 21S RGE 7W.PLUGGING _____
CONTRACTOR _____
ADDRESS _____

WELL PLAT

(Office
Use Only)KCC ☒KGS ☒

SWD/REP _____

PLG. _____

TOTAL DEPTH 3445' PBTB N/ASPUD DATE 10/19/81 DATE COMPLETED 11/24/81ELEV: GR 1611 DF -- KB --DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(KICK)~~ TOOLS.DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE _____Amount of surface pipe set and cemented 208' DV Tool Used? NoTHIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal,
Injection, Temporarily Abandoned, OWWO. Other _____ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL
AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Robert E. Brooks, being of lawful age, hereby certifies
that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.
The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of August,
19 82.CONNIE CONNER
Notary Public, State of Texas
My Commission Expires July 23, 1985MY COMMISSION EXPIRES: 7/23/85 STATE CORPORATION COMMISSION

RECEIVED (NOTARY PUBLIC)

AUG 27 1982

** The person who can be reached by phone regarding any questions concerning this
information.CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR GulfcO Production, Inc. LEASE R. A. Johannsen SEC. 8 TWP. 21S RGE. 7W

FILL IN WELL LOG AS REQUIRED: Well #1-8

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---|------|--------|-------------|-------|
| Lime and Shale | 0 | 550 | | |
| Shale and Shells | 550 | 1600 | | |
| Shale | 1600 | 2182 | | |
| Lime and Shale | 2182 | 2710 | | |
| Shale and Shells | 2710 | 3445 | | |
| RTD | 3445 | | | |
| | | | Formation | Tops |
| | | | Heebner | 2740 |
| | | | Brown Lime | 2870 |
| | | | Lansing KC | 2890 |
| | | | Cong. Chert | 3330 |
| | | | Miss. Chert | 3350 |
| | | | Miss. Lime | 3410 |
| | | | TD | 3445 |
| Gamma Ray Neutron Log attached (Dresser Atlas) | | | | |

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|--------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 12 $\frac{1}{4}$ " | 8-5/8" | 24 | 208' | Portland A | 200 | .2% Gel. .3% CaCl. |
| Production | | 5-1/2" | | 3443 | | 75 | RFC |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| N/A | N/A | N/A | 2 | 4" Csg. gun | 3410-3365 |

TUBING RECORD

| Size | Setting depth | Packer set at |
|-------|---------------|---------------|
| 2-3/8 | 3420 | N/A |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|-------------------------------------|------------------------|
| Frac w/Spear Head Acid | 3410-3365 |
| Salt block squeezed 2,000 lbs. salt | 3410-3365 |
| | |

| | | | | | |
|--|--------------|---|------------------------|---------------|------------|
| Date of first production | 12/15/82 | Producing method (flowing, pumping, gas lift, etc.) | Pumping | Gravity | 36° |
| RATE OF PRODUCTION PER 24 HOURS | Oil 15 bbls. | Gas 15 MCF | Water % 85 bbls. | Gas-oil ratio | 1,000 CFPS |
| Disposition of gas (vented, used on lease or sold) | | | Perforations 3410-3365 | | |
| Used on lease | | | | | |