

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9256
name Continental U.S. Exploration
address 6350 LBJ Freeway Suite 158
City/State/Zip Dallas Texas 75240

Operator Contact Person Bob Wagner
Phone 214-233-9176

Contractor: license # 5128 Rig tag #36
name Jay-Lan Corp.

Wellsite Geologist Dan A. Nixon
Phone 913-628-3834

PURCHASER N.A.

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
1-26-84 2-1-84 7-16-84
Spud Date Date Reached TD Completion Date

3400' 3350'
Total Depth PBT

Amount of Surface Pipe Set and Cemented at 209' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate completion, cement circulated from 209' feet depth to surface w/ 135 SX cmt

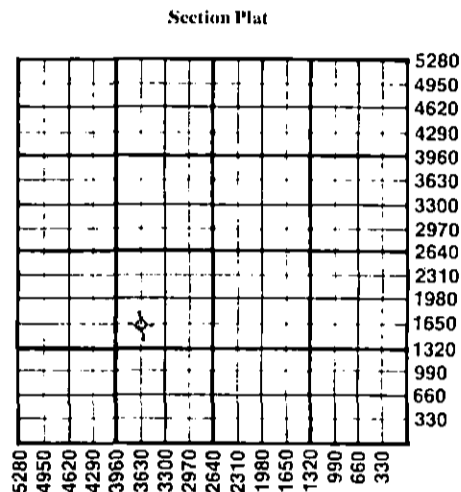
API NO. 15- 159-21,747.0000
County Rice
SW NE SW Sec 5 Twp 21S Rge 7 West
1650 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name Wilson Well# 1

Field Name Wherry

Producing Formation D & A

Elevation: Ground 1620' KB 1627'



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and (Well) Ft West From Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain) City of Sterling, Ks (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

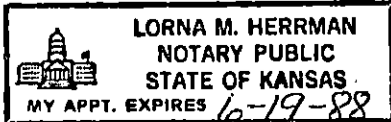
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title petroleum geologist Date 8-27-84

Subscribed and sworn to before me this 27th day of August 19 84

Notary Public Lorna M. Herrman Date Commission Expires 6-19-88



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 5, Twp 21, Rge 7

Operator Name Continental US Expl. Lease Name Wilson Well# 1 SEC 5 TWP. 21 RGE. 7 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Drill Stem Test #1 3330'-3376'
 Recovery: 90' GIP
 60' gassy mud
 30' gassy, watery mud
 Times: 15"-30"-60"-30"
 IFP: 86-75#
 ISIP: 96#
 FFP: 75-64#
 FSIP: 86#
 BHT: 117° F

| Name | Top | Bottom |
|-------------|-------|--------|
| Heebner | 2706' | |
| Toronto | 2722' | |
| Douglas | 2728' | |
| Iatan | 2868' | |
| Lansing | 2887' | |
| BKC | 3252' | |
| Cong. Chert | 3335' | |
| Miss. Chert | 3356' | |
| Miss. Lime | 3372' | |
| RTD | 3400' | |
| LTD | 3403' | |

| CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used | | | | | | | |
|---|-------------------|---------------------------|----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set - conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of string | size hole drilled | size casing set (in O.D.) | weight lbs/ft. | setting depth | type of cement | # sacks used | type and percent additives |
| surface | 12 1/4" | 8 5/8" | 18# | 209' | quickset | 135 | |
| production | 7 7/8" | 4 1/2" | 9.5# | 3399' | Class H | 170 | |

| PERFORATION RECORD | | Acid, Fracture, Shot, Cement Squeeze Record | |
|--------------------|---|--|-------|
| shots per foot | specify footage of each interval perforated | (amount and kind of material used) | Depth |
| 4 | 3365'-70 | 500 gal 15% mud acid | |
| 4 | 3337'-41' | 500 gal 15% mud acid & | |
| 2 | 3000'-06' | 13,000# 10/20 sandfrac, 196,000 SCF N ₂ no acid | |

| TUBING RECORD | | | | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No | |
|---------------|--------|-----------|--|--|--|
| size | set at | packer at | | | |
| | | | | | |

| Date of First Production | Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input checked="" type="checkbox"/> Other (explain) <u>D & A</u> | | | | |
|-----------------------------------|---|-----|-------|---------------|---------|
| Estimated Production Per 24 Hours | Oil | Gas | Water | Gas-Oil Ratio | Gravity |
| | Bbls | MCF | Bbls | CFPB | |
| | | | | | |

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify) _____

PRODUCTION INTERVAL

D & A

KANSAS STATE UNIVERSITY
 Dually Completed
 Commingled