

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5284 & 8110  
Name Lewis Hiebert & Darold Wedel  
Address 1136 Wheeler  
P. O. Box 785  
City/State/Zip McPherson, Kansas 67460

Purchaser National Cooperative Refinery

Operator Contact Person Lewis Hiebert  
Phone 316-241-1636

Contractor: License # 5302  
Name Red Tiger Drilling Company

Wellsite Geologist H.C. Hopkins  
Phone 913-648-5439

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SHD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
12/5/85 12/9/85 12/30/85  
Spud Date Date Reached TD Completion Date  
3,418' 3390  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 209.35 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set... feet  
If alternate 2 completion, cement circulated from 218 feet depth to surface w/ 2.95X cmt

API NO. 15-159-22,109-0000  
County Rice  
Approx. NE/4 NE/4 NE/4 Sec. 5 Twp 21S Rge 7W  East  West

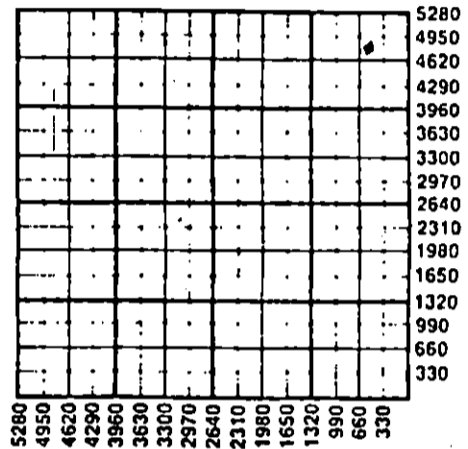
4880 Ft North from Southeast Corner of Section  
450 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Wilhaus "C" Well # 1

Field Name Wherry

Producing Formation Mississippi

Elevation: Ground 1617 KB 1622  
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket # G-550(54733-0)

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # T 85-1038

Groundwater 4620 Ft North from Southeast Corner  
(Well 1) 1420 Ft West from Southeast Corner of  
Sec 5 Twp 21S Rge 7  East  West  
 Surface Water... Ft North from Southeast Corner  
(Stream, pond etc)... Ft West from Southeast Corner  
Sec Twp Rge  East  West  
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lewis Hiebert  
Operator  
Title Operator Date 2/26/86

Subscribed and sworn to before me this 26th day of February 1986  
Notary Public Gene L. Shober

Date Commission Expires October 8, 1988

Gene L. Shober  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appointment Expires Oct-8-88

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Form ACO-1 (7-84)  
FEB 27 1986  
2-27-1986  
CONSERVATION DIVISION

Sec 2, Twp 21, Rge 7 W

SIDE TWO

Operator Name Lewis Hiebert & Darold Wedel Lease Name Wilhaus "C" Well # 1  
 Sec. 5 Twp. 21S Rge. 7W  East  West County Rice

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Brown Lime	2854	2897
<del>Base Kansas City</del>		
Lansing	2897	3244
Base Kansas City	3244	3322
Conglomerate	3322	3336
Conglomerate Chert	3332	3337
Mississippi	3342	3360
Kinderhook	3404	3418

RELEASED

APR 20 1987

FROM CONFIDENTIAL

CASING RECORD  New &  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Production	12 1/4"	8 5/8"	23#	218'	Common	200	2% Gel. 3% CC.
	7 7/8"	5 1/2"	14.5#	3,717'	60/40 Poz	75	10% Salt. 5% Gilso-
		nite, 3/4 of	1% CFR2,	1/4# Floseal per sack			

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	Amount and Kind of Material Used	Set Depth
Perforated	18 holes 3342-3360	500 gal. 15% HCl & 80 bbl. salt water	
		1500 gal. 7 1/2% NS acid & 80 bbl. salt water	
		fraced w/150 lbs sacks 10-20 sand &	
		13,250 bbl. water	

TUBING RECORD 2 5/8 3597 At Packer at Liner Run  Yes  No

Date of First Production 12/30/85 Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	2 bbls	trace	100 Bbls	CFPB	36

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation 3342-3360  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled