

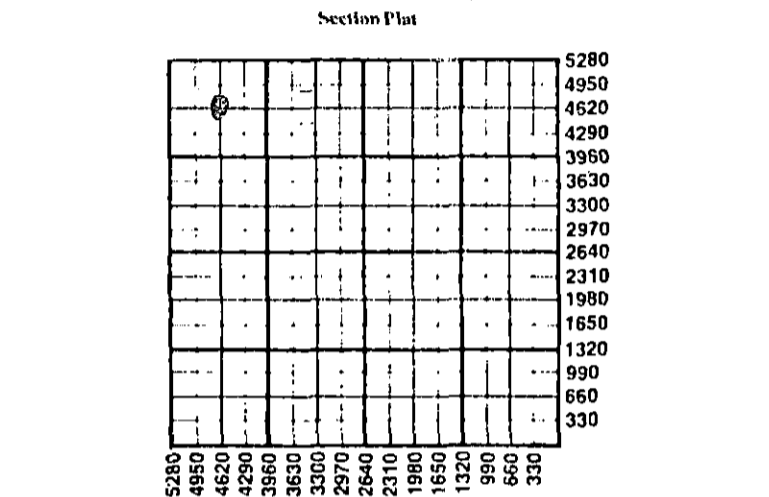
STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

API NO. 15 - 159-22,032
County Rice
C NW NW Sec 19 Twp 21 Rge 8
4620 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name Fitzpatrick-C Well# 2
Field Name Fitzpatrick
Producing Formation Mississippi
Elevation: Ground 1653 KB 1662
KC-HC



WATER SUPPLY INFORMATION
Source of Water:
Division of Water Resources Permit #
Groundwater 4640 Ft North From Southeast Corner and
4720 Ft. West From Southeast Corner of
Sec 19 Twp 21 Rge 8 East West
Surface Water Ft North From Southeast Corner and
Ft West From Southeast Corner
Sec Twp Rge East West
Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

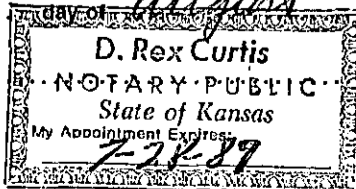
All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Operator: license # 5210
name Lebsack Oil Production, Inc.
address Box 489
City/State/Zip Hays, Kansas 67601
Operator Contact Person Wayne Lebsack
Phone 316-938-2396
Contractor: license # 5142
name Sterling Drilling Company
Wellsite Geologist Wayne Lebsack
Phone 316-938-2396

Designate Type of Completion
X New Well Re-Entry Workover
Oil SWD Temp Abd
X Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)
If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY
Drilling Method: X Mud Rotary Air Rotary Cable
7/7/85 7/11/85 7/18/85
Spud Date Date Reached TD Completion Date
3385
Total Depth PBDT
Amount of Surface Pipe Set and Cemented at 214 feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet
If alternate 2 completion, cement circulated from 214 feet depth to surface w/ 225 SX cmt

Signature Margaret M. Curtis
Title V-President Date 8/9/85
Subscribed and sworn to before me this 9 day of August 1985
Notary Public D. Rex Curtis
Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
X KCC SWD/Rep NGPA
X KGS Plug Other
(Specify)

Operator Name **LEBSACK OIL PROD., INC.** Lease Name **FITZPATRICK** Well# **2** SEC. **19** TWP. **21** RGE. **8** West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1- 3315-3335'

15/30/30/30
 Gas surfaced 3/minutes - Flow averaged 391MCF/D during second opening

Pressures: ICIP - 777
 FCIP - 658
 FP - 80/120 & 80/120

Name	Top	Bottom
Heebner	2809	
Brown	2948	
Lansing	2989	
Mississippi	3310	
Kinderhook	3365	

CASING RECORD <input type="checkbox"/> new <input checked="" type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Production	12-1/4	8-5/8	20#	214'	Common	225	2% gel, 3% cc.
	7-7/8	4-1/2	10.5#	3379 KB	Reg. Poz.	150	2% gel, 18% salt 3/4 of 1% CRB.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
2/HF	3322' - 30'			15% MCA Foam Frac. w/ 145 sacks 20/40 and 50/sacks of 10/20 sand. 170/bbl. jelled water & 306,000 SCF of Nitrogen.			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method		Shut in waiting on			
7/18/85		<input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)		pipe line hook-up.			
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			
		1500mcf/d					

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION open hole perforation other (specify) ..shut in waiting on hook-up...3322' - 3330'

PRODUCTION INTERVAL

Dually Completed. Commingled