

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9300
Name Ron Brooks Corporation
Address 210 East 30th - Suite 100
City/State/Zip Hutchinson, KS 67502

Purchaser Fureka Crude

Operator Contact Person Ron Brooks
Phone 316-665-0596

Contractor: License # 5929
Name Duke Drilling Co., Inc.

Wellsite Geologist Dean Pattisson
Phone 316 663-2262

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd Wichita, Kansas
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
10-9-84 10-13-84 11-1-84
Spud Date Date Reached TD Completion Date
3517' Total Depth PBDT
Amount of Surface Pipe Set and Cemented at 210 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-159-21,910-0000
County Rice
130' N of
SW SW NW Sec. 12 Twp. 21 Rge. 7 East West

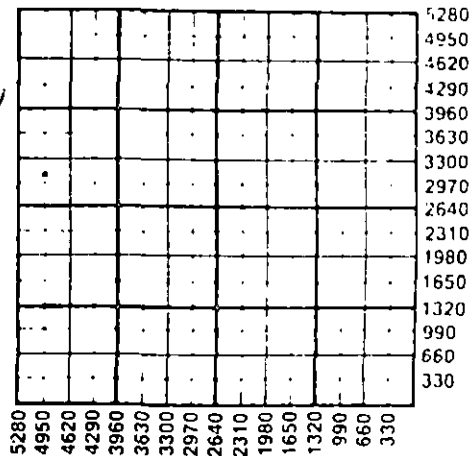
3100 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Maxie Well # 8

Field Name Wherry

Producing Formation Mississippi

Elevation: Ground 1625 KB 6
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: old water well of
Division of Water Resources Permit # BROOKS

Groundwater 500 Ft North from Southeast Corner
(Well) 4150 Ft West from Southeast Corner of
Sec 3 Twp 21 Rge 7 East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ron Brooks
Title President Date Nov 12/84



Subscribed and sworn to before me this 12th day of November 1984
Notary Public Paul L. Jay
Date Commission Expires 10/19/88

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name ... Ron Brooks Corporation Lease Name ... Maxie Well # ... 8

Sec. ... 12 ... Twp. ... 21 ... Rge. ... 7 ... East West County ... Rice

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Douglas 2797'
 Br. Lime 2872'
 Lansing K.C. 2895'
 Base K. C. 3262'
 Conglomerate 3358'
 Mississippi 3414'
 RTD 3517'

Name	Top	Bottom
Surface Soil, Red Bed		
Sand	0	200'
Shale & Lime	200	2797'
Shale	2797	2872'
Lime & Shale	2872	2895'
Lime	2895	3262'
Shale, Lime, Chert, Sand	3262	3414'
Chert & Lime	3414	3517'
RTD	3517'	

RELEASED

MAY 29 1986

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	20#	210'	60/40 poz	200	2% gel 3% cc
Production	7-7/8"	5 1/2"	various # 15-24#	3509'	SureFill	75	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
3	3386 TO 3396			18,000 BBLs fresh			
3	3430 TO 3460			Water Frac			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size 2 3/8		Set At 3450		Packer at NONE			
Date of First Production		Producing Method					
Nov, 1/84		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
25 bbls		None MCF		300 Bbls	CFPB	35	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Conmingled