

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

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Operator: License # ..... 9300
Name ..... Ron Brooks Corporation
Address ..... 210 East 30th, Suite 100
City/State/Zip ..... Hutchinson, KS 67502
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Purchaser.....Eureka Crude.....
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Operator Contact Person Ron Brooks
Phone 316-665-0596

Contractor: License # 5864.....
Name Lobo Drilling Co.....

Wellsite Geologist.....Dean Pattison
Phone.....316 663-3143

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil	☐ SWD	☐ Temp Abd
☐ Gas	☐ Inj	☐ Delayed Comp.
☐ Dry	☐ Other (Core, Water Supply etc.)	

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

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Drilling Method:
☒ Mud Rotary   ☐ Air Rotary   ☐ Cable

...9-11-84...   ...9-17-84...   ...10/3/84...
Spud Date       Date Reached TD   Completion Date

...3530...      ...3600...
Total Depth     PBTD

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Amount of Surface Pipe Set and Cemented at 218 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-159-21,897:0000.....

County.....Rice.....
 200' South of
 SW NW NW Sec. 12 Twp. 21 Rge. 7 ☐ East
☒ West

...4090... Ft North from Southeast Corner of Section
 ...4950... Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

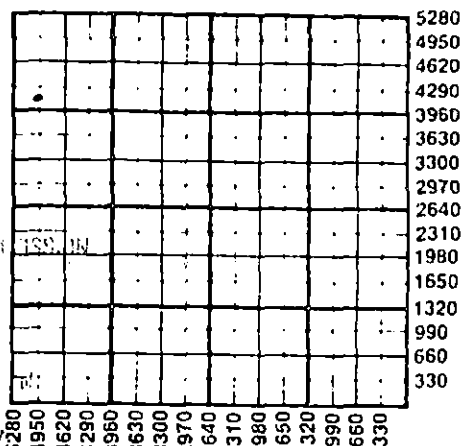
Lease Name.....Maxie.....Well #.....7.....

Field Name.....Wherry Pool

Producing Formation.....Mississippi.....

Elevation: Ground.....1647.....KB.....1653.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☒ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: Old water well of
Division of Water Resources Permit #... Brooks.....

☒ Groundwater...500...Ft North from Southeast Corner
(Well) ...4150 Ft West from Southeast Corner of
Sec 3 Twp 21 Rge 7 ☐ East ☒ West

☐ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Don Dwyer

Title.....President..... Date Oct. 9/84

Subscribed and sworn to before me this 9th day of October
1986...

Notary Public,.....*Ann L. Paul*.....

Date Commission Expires.....

K.C.C. OFFICE USE ONLY

☐ Letter of Confidentiality Attached
☒ Wireline Log Received
☐ Drillers Timelog Received

Distribution

☒ KCC	☐ SWD/Rep	☐ NGPA
☒ KGS	☐ Plug	☐ Other

(Specify)

Operator Name Ron Brooks Corporation Lease Name Maxie Well # 7Sec. 12 Twp. 21 Rge. 7 ☐ East ☒ West County Rice

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☐ Sample

0 - 637' Surface Soil, Sand, Red Bed
637 - 2726' Shale & Lime
2726 - 2902' Shale
2902 - 2921' Lime & Shale
2921 - 3290' Lime
3290 - 3513' Shale, Lime, Chert, Sand
3513 - 3530' Shale
'3530' RTD

Name	Top	Bottom
Heebner	2726'	
Douglas	2747'	
Br. Lime	2902'	
Lansing K.C.	2921'	
Base K.C.	3290'	
Conglomerate Sd.	3410'	
Mississippi Chert	3438'	
Mississippi Lime	3499'	
Kinderhook	3513'	
RTD	3530'	

RELEASED

FEB 07 1986

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	20#	218	60/40 pox	150	2% gel 3% cc
Production	7-7/8"	5 1/2"	15#	3529'	Surefill	75	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated			Depth			
3				Frac - 18,000 barrels of fresh water, 100 barrels per minute			
TUBING RECORD				Liner Run ☐ Yes ☒ No			
Size 2 3/8		Set At 3450	Packer at N/A				
Date of First Production	Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....						
10/3/84							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	25 bbls	N/A MCF	300 bbls	CFPB		33	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation
☐ Sold ☐ Other (Specify)
☒ Used on Lease ☐ Dually Completed
☐ Commingled