

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7346 EXPIRATION DATE June, 1984

OPERATOR Gulfco Production, Inc. API NO. 15-159-21,528

ADDRESS 1118 Barkdull COUNTY Rice

Houston, Texas 77006 FIELD Wherry

** CONTACT PERSON Robert E. Brooks PROD. FORMATION Mississippian

PHONE 713-630-0477

PURCHASER Getty Trading and Transportation LEASE M. Pallister

ADDRESS P. O. Box 5568 WELL NO. 3-12

Denver, Colorado 80217 WELL LOCATION

DRILLING Contractor Sterling Drilling Co. 660 Ft. from South Line and

CONTRACTOR ADDRESS Box 129 1350 Ft. from West Line of

Sterling, Kansas 67579 the SW (Qtr.) SEC 12 TWP 21 RGE 7

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS N/A

		12	

KCC [checked] KGS [checked] SWD/REP PLG.

TOTAL DEPTH 3450 PBTD

SPUD DATE 12-10-82 DATE COMPLETED 2-24-83

ELEV: GR x DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 205' 2 1/2" Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

ROBERT E. BROOKS, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of November, 1983.

[Signature] (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 7-23-85

** The person who can be reached by phone regarding any questions or information.

RECEIVED STATE CORPORATION COMMISSION NOV 14 1983 CONSERVATION DIVISION Wichita, Kansas

OPERATOR Gulfco Production, Inc. LEASE M Pallister SEC. 12 TWP. 21 RGE. 7

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS LOGS RUN OR OTHER DESCRIPTIVE INFORMATION.															
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	DEPTH														
Lime and Shale Shale & Shells Shale Lime and Shale Shale and Shells RTD Gama-Guard Sidewall Neutron Log		3450															
			<table border="1"> <thead> <tr> <th>Formation</th> <th>Tops</th> </tr> </thead> <tbody> <tr> <td>Heelner</td> <td>2715</td> </tr> <tr> <td>Brown Lime</td> <td>3860</td> </tr> <tr> <td>Lansing KC</td> <td>2900</td> </tr> <tr> <td>Cong. Chat</td> <td>3350</td> </tr> <tr> <td>Miss. Chat</td> <td>3400</td> </tr> <tr> <td>Miss. Lime</td> <td>3465</td> </tr> </tbody> </table>	Formation	Tops	Heelner	2715	Brown Lime	3860	Lansing KC	2900	Cong. Chat	3350	Miss. Chat	3400	Miss. Lime	3465
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Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10"	8-5/8"	20	205'	Regular Portland	200	2% Gell/3% CaCl
Production	7-7/8"	5-1/2"	15.5	3486	Class "H"	75	RFL

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NA	NA	NA	NA	Open Hole	Competition
					3400 to 3450
Size	Setting depth	Packer set at			
2-3/8"	3380	NA			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production February 24 1983	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 36°
RATE OF PRODUCTION PER 24 HOURS	Oil 12 bbls.	Gas 15 MCF
Disposition of gas (vented, used on lease or sold) Vented	Water 90 %	Gas-oil ratio 500 CFPB
	Perforations Open Hole	