Ind

STATE CORPORATION COMMISSION OF KANSAS OIL &-GAS CONSERVATION DIVISION	API NO. 15 159-21,849
WELL COMPLETION OR RECOMPLETION FORM  ACO-1 WELL HISTORY	CountyRice
DESCRIPTION OF WELL AND LEASE	East   S/2 NW/4 Sec . 12 Twp . 21 Rge
<b>Operator:</b> license #9155	. 3350 Ft North from Southeast Corner of Section
name Twin Star Petroleum.	39.60 Ft West from Southeast Corner of Section
address . 7.633 East 63rd Place.	(Note: locate well in section plat below)
Suite 250	, .
City/State/Zip Tulsa, QK 74133	Lease Name Pallister Well# Carly #2
Operator Contact Person Mike Bruns 918-250-1806	Field Name Wherry
	Producing FormationMississippi.&.Conglomerate
Contractor: license #5864	Elevation: Ground
Wellsite Geologist Michael. D Bruns	Section Plat
Phone 918-250-1806  PURCHASER Setty Twodyn + Transportation	5280
EDUCATION (2) CARA . MODING . IT I ICA 12 POR INCAPION	4950
	4620
⊠ New Well	4290
	3630
☑ Oil ☐ SWD ☐ Temp Abd	3300
☐ Gas ☐ Inj ☐ Delayed Comp.	2970
☐ Dry ☐ Other (Core, Water Supply etc.)	2640
	2310
(6 Allthus - I I I I I I I I I I I I I I I I I I	1650
If OWWO: old well info as follows:	1320
Operator	│
Well Name	660
Comp. Date Old Total Depth	330
·	55280 4950 4950 33620 33630 33630 11320 330 330 330
,	2, 4, 4, 4, 8, 8, 8, 8, 8, 8, 8, 8, 8, 8, 8, 8, 8,
WELL HISTORY	WATER SUPPLY INFORMATION
Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable	
, , , , , , , , , , , , , , , , , , , ,	Source of Water:
7-5-84	Division of Meter Beautypes Barrett H
	Division of Water Resources Permit #
Spud Date Date Reached TD Completion Date	7/50
0.50	☑ Groundwater1650 Ft North From Southeast Corner and
3550	(Well)4.6.20 Ft. West From Southeast Corner of
Total Depth PBTD	Sec 12 Twp 21S Rge 7 🗌 East 🗵 West
	•
Amount of Surface Pipe Set and Cemented at20.8 feet	☐ Surface Water Ft North From Sourtheast Corner and
	(Stream, Pond etc.) Ft West From Southeast Corner
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No	Sec Twp Rge ☐ East ☐ West
	· · · · · · · · · · · · · · · · · · ·
If Yes, Show Depth Set feet	Other (explain)
	(purchased from city, R.W.D.#)
If alternate 2 completion, cement circulated	(parenased nonicity, n. w.b.#)
	Di di de di
from feet depth to w/ SX cmt	Disposition of Produced Water: 🔀 Disposal
	☐ Repressuring
i	Docket #
———————————— <u>—————————————————————————</u>	
INSTRUCTIONS: This form shall be completed in duplicate and file	d with the Kansas Corporation Commission, 200 Colorado Derby Building,
Wichita, Kansas 67202, within 90 days after completion or recompletion of any	well. Rules 82-3-130 and 82-3-107 apply.
	1
Information on side two of this form will be held confidential for a period of 12 for confidentiality in excess of 12 months.	months if requested in writing and submitted with the form. See rule 82-3-107
•	
One copy of all wireline logs and drillers time log shall be attached with thi	s form. Submit CP-4 form with all plugged wells. Submit CP-111 form with
all temporarily abandoned wells.	
All requirements of the	700° CF11.
All requirements of the statutes, rules, and regulations promulgated to regula herein are complete and correct to the best of my knowledge.	(a) The plant gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	6 2 0 100 COMMISSION K.C.C. OFFICE USE ONLY
	62 2 2 8 8 8 0 W
LACAL O O COMO	K.C.C. OFFICE USE ONLY
Signature Wichita	C Wireline Log Received
The state of the s	No.   No.
T OFCINEIN	Distribution
• • • • • • • • • • • • • • • • • • • •	)
Subscribed and sworn to before me this 1.9th day of August	1.27
Subscribed and sworn to before me this / 5.1. day of . Hugust	19 9.7
	(Specify)
Notary Public A. Mud & aftade	$\mathcal{I}_{\mathcal{L}}$
Date Commission Expires 3/15/8.7	I.V
·· ·· · · · · · · · · · · · · · · ·	Form ACO-1 (7-84)

DF	TWO

Operator Name	Dwin.	Star Petro	leumLeas	se Nan			/ell# .	.2 <b>sec1</b> 2	TWP 21.		☐ East ဩ West
INSTRUCTION giving interval to level, hydrostation extra sheet if more	ested, c pres	time tool ope sures, botton	en and close n hole tempe	d, flov eratur	wing and e, fluid :	mations p	ressi	ures, whether	shut-in p	eport all d ressure re	rill stem test
•	ent to G	iken eological Survey		s	⊠ No ⊠ No				Formation  Log	Descriptio	
Cores Take	n		☐ Ye	es.	⊠ No		Na	ame		Тор	Bottom
							La K. Co	own Lime nsing C. nglomerate ssissippi		2897 2914 2944 3384 3444	2913 2943 3177 3443 3526
·							:				
			0			**					
		,									
				,							
						··	ν'.				·
								•			
		Rep	CASING ort all strings se			new	_	used production, etc.			pe and
Purpose of string		size hole drilled	size casing set (in O.D.)	,	weight lbs/ft.	settin dept	ıg	type of cement	# sack	s   p	ercent dditives
Surface Production		12¼". 7-7./8."	8–5/8" 5½"			3545		.60/40 poz			gel 3% co
· · · · · · · · · · · · · · · · · · ·	···   ·			<u></u>	<u></u>				<u> </u>	····	
shots per foot		RFORATION Recify footage of e		forate	ď		ACIG,	Fracture, Shot (amount and kin	_		Depth
3	. 345 . 346	7-3421 3-3455 2-3464	3479	9-348	31	5,000	). 1bs	rrels Water s. 20/40.\$ 11ons 15% F	iùd		Thru all perfs
		9-34 <i>7.</i> 1 5-347.7	3487 3492	7-348 2-349	39 95	\		<u></u>			
TUBING RECOR	ID si	ze 2 3/8"	set at 3414	4	packer at			Liner Run	☐ Yes	☑ No	
Date of First Produ	ction	Producing r	method	wing	⊠ pum	ping 🗔	gas lift	Other (ex	rplain)		
Estimated Productio	on 🖒	Oil		Ga	<b>S</b>	W	/ater	Gas	- Oil Ratio		Gravity
Fei 24 FIOURS	<b>-7</b>	_ 25	Bbls		MCF			Bbis	CFP	'B.	
Disposition of gas		rented		📋 оре	HOD OF en hole er (specify	COMPLET  in perfor	-		P. 34	17-3495	INTERVAL
	_	ised on lease				Completed.	•				

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION	API NO. 15 - 159-21, 849-0000
WELL COMPLETION OR RECOMPLETION FORM	CountyRice.
ACO-1 WELL HISTORY	N/2 S/2 NW Sec .12 Twp 21S . Rge 7.
DESCRIPTION OF WELL AND LEASE	(location)
Operator: Nicense #9.155	
City/State/Zip .Tulsa, OK .74133	Lease Name Pallister Well# Garly 2
Operator Contact PersonMichael.DBruns	Field Name Wherry
Contractor license # 5929	Producing Formation Mississippi
name DWKe Drilling	Elevation: Ground
Wellsite Geologist Michaell . D Bruns	Section Plat
Phone(918)25Q-1566	Section Plat  5280 4950 4620 4290 3960 3630 3300 2970 2640 2310
Designate Type of Completion	4620
New Well ☐ Re-Entry ☐ Workover	3960
☑ Oil ☐ SWD ☐ Temp Abd	3960 3630 3300 2970 2640 2310
☐ Gas ☐ Inj ☐ Delayed Comp.	2970 2640 2310 1980 1650 1320
□ Dry □ Other (Core, Water Supply etc.)	2310
f OWWO: old well info as follows:	S <sup>32</sup> 1650
Operator	1320
Well Name	660
Comp. Date Old Total Depth	284 4 4 5 5 5 5 8 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6
W=1 b byo===	
WELL HISTORY  Drilling Method: □ Mud Rotary □ Air Rotary □ Cable	WATER SUPPLY INFORMATION
7.1 5 100/ 7.1 0 100/ 15 100/	Source of Water:
July 5, 1984       July 9, 1984       August 15, 1984         Spud Date       Date Reached TD       Completion Date	Division of Water Resources Permit #
spud Date Reached 1D Completion Date	☑ Groundwater
.35.50	
· Y M V · · · · · · · · · · · · · · · · · ·	(Well)46.20 Ft. West From Southeast Corner of
	(Well)
Total Depth PBTD	
Total Depth PBTD  Amount of Surface Pipe Set and Cemented at200	Sec Twp Rge ☐ East ☐ West ☐ Surface Water Ft North From Sourtheast Corner and
Total Depth PBTD Amount of Surface Pipe Set and Cemented at200	Sec Twp Rge
Total Depth PBTD  Amount of Surface Pipe Set and Cemented at	Sec Twp Rge
Total Depth PBTD  Amount of Surface Pipe Set and Cemented at	Sec Twp Rge
Total Depth PBTD  Amount of Surface Pipe Set and Cemented at	Sec Twp Rge
Amount of Surface Pipe Set and Cemented at 200	Sec Twp Rge
Amount of Surface Pipe Set and Cemented at	Sec Twp Rge
Amount of Surface Pipe Set and Cemented at	Sec Twp Rge
Amount of Surface Pipe Set and Cemented at	Sec Twp Rge
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Amount of Surface Pipe Set and Cemented at	Sec Twp Rge
Amount of Surface Pipe Set and Cemented at	Sec Twp Rge
Amount of Surface Pipe Set and Cemented at	Sec Twp Rge   East   West     Surface Water   Ft North From Sourtheast Corner and (Stream, Pond etc.)   Ft West From Southeast Corner Sec Twp Rge   East   West     Other (explain)   (purchased from city, R.W.D.#)    Disposition of Produced Water:   Disposal   Repressuring     Docket #   Disposal   Repressuring     Repressuring   Repressuring     I with the Kansas Corporation Commission, 200 Colorado Derby Building, well. Rules 82-3-130 and 82-3-107 apply.   In months if requested in writing and submitted with the form. See rule 82-3-107     Is form. Submit CP-4 form with all plugged wells. Submit CP-111 form with     It with the Kansas Corporation Commission, 200 Colorado Derby Building, well. Rules 82-3-107     It with the Kansas Corporation Commission, 200 Colorado Derby Building, well. Rules 82-3-107     It with the Kansas Corporation Commission, 200 Colorado Derby Building, well. Rules 82-3-107     It with the Kansas Corporation Commission, 200 Colorado Derby Building, well. Rules 82-3-107     It with the Kansas Corporation Commission, 200 Colorado Derby Building, well. Rules 82-3-107     It with the Kansas Corporation Commission, 200 Colorado Derby Building, well. Rules 82-3-107     It with the Kansas Corporation Commission, 200 Colorado Derby Building, well. Rules 82-3-107     It with the Kansas Corporation Commission, 200 Colorado Derby Building, well. Rules 82-3-107     It with the Kansas Corporation Commission, 200 Colorado Derby Building, well. Rules 82-3-107     It with the Kansas Corporation Commission, 200 Colorado Derby Building, well. Rules 82-3-107     It with the Kansas Corporation Commission, 200 Colorado Derby Building, well. Rules 82-3-107     It with the Kansas Corporation Commission, 200 Colorado Derby Building, well. Rules 82-3-107     It with the Kansas Corporation Commission, 200 Colorado Derby Building, well. Rules 82-3-107     It with the Kansas Corporation Commission, 200 Colorado Derby Building, well. Rules 82-3-107     I with the Kansas Corporation Commission, 200 Colorado Derby Bu

Form ACO-1 (This form supercedes previous forms ACO-1 & C-10)

SIDE	TWA

Operator Name Twin. Star: Retroleum Lease Name	Pallister	Carly P Well# SEC	/ 12 TWP21S.RGE7.	☐ East ⊠ Wes
				EZ) -1.00.

## WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Samples Sent to Geological Survey	☐ Yes ☐ Yes ☐ Yes	⊠ No ⊠ No	•	rmation Description Log   Sample	
Cores Taken	☐ Yes	<u> </u>	Name	Тор І	Bottom
			Brown Lime	2891	
Sel ps I			Lánsing	2916	
~~~			K.C. Mississippi	2943 3442	
			TD	3550	



CASING RECORD									
Purpose of string		size hole size casing weight betting set (in O.D.)			setting depth	type of cement	# sacks used	percent additives	
Surface Production	-		3 5/3 5½	. 24	200 3529	60/40 ASC	155 75	3%cc, 2% ge1.	
	-	•••••	••••						
<u></u>	···	RFORATION R	ECOPD		Anid	Fracture, Shot,	Coment Sauce	e Record	
shots per foot		ecify footage of e		orated	Acid,		d of material use		
72 3417-3421 2 3453-3455 2 3462-3464 2 3469-3471 2 3475-3477, 3479-3481, 3487-3489 2 3492-3495					500 Ga1. 155-HCL 16,800 Barrels Water .5,000 1bs. 20/40 sand Thru all perfs				
TUBING RECOR	RD si	ze 2 3/8	set at 341 <u>0</u>	packer at		Liner Run	☐ Yes 🔀	No	
Date of First Produ		Producing r	nethod flow	ing 😡 pump	ing 🗌 gaslift	∐ Other (exp	olain)		
Rugust 15, 1	. 704	Oil		Gas	Water	Gas-	Oil Ratio	Gravity	
Estimated Production Per 24 Hours	on 🌓	1	()Bbls	MCF		<b>B</b> bls	СЕРВ	The A.J. O. S.	
			<del></del>	METHOD OF	COMPLETION		PRODU	CTION INTERVAL	
Disposition of gas	_	rented		open hole	perforation			១៛.៛៩,៦៤	
	s	iold Isad on lease	Ē	other (specify)	313141141311111			····	

☐Dually Completed.☐Commingled