

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # \_\_\_\_\_ EXPIRATION DATE \_\_\_\_\_

OPERATOR Gulfco Production, Inc. API NO. 15-159-21,370:0000

ADDRESS 1900 West Loop South, Suite 1900. COUNTY Rice

Houston, TX 77027 FIELD Wherry

\*\* CONTACT PERSON Robert E. Brooks PROD. FORMATION Mississippian

PHONE (713) 850-7101

PURCHASER Western Crude Oil LEASE V. F. Stange

ADDRESS P. O. Box 5568 WELL NO. 1-9

Denver, Colorado 80217 WELL LOCATION SE1

DRILLING Sterling Drilling Company 650 Ft. from North Line and

CONTRACTOR ADDRESS P. O. Box 129 650 Ft. from East Line of

Sterling, Kansas 67579 the SE (Qtr.) SEC 9 TWP21S RGE 7W.

PLUGGING \_\_\_\_\_ WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 3441' PBTD N/A

SPUD DATE 2/25/82 DATE COMPLETED 5/29/82

ELEV: GR 1610 DF -- KB --

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 192' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Robert E. Brooks, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Robert E. Brooks (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of August 19 82.

Connie Conner (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 7/23/85

RECEIVED STATE CORPORATION COMMISSION

AUG 27 1982

\*\* The person who can be reached by phone regarding any questions concerning this information.

CONNIE CONNER Notary Public, State of Texas My Commission Expires July 23, 1985

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Gulfc0 Production, Inc. LEASE V. F. Stange SEC. 9 TWP. 21S RGE. 7W

FILL IN WELL LOG AS REQUIRED: Well #1-9

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
			NAME	DEPTH
Sand & Red Bed	0	207		
Red Bed & Shale	207	935		
Lime & Shale	935	3440		
Gamma Ray Neutron Log attached (Dresser Atlas)				
			<u>Formation</u>	<u>Tops</u>
			Heebner	2710
			Brown Lime	2830
			Lansing KC	2900
			Congl. Chert	3355
			Miss. Chert	3375
			Miss. Lime	3440
			RTD	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10"	8-5/8"	20	204'	Common	200	2% Gel. 3% CaCl.
Production	7-7/8"	5-1/2"	15.5	3439	Class "H"	75	RFC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth Interval
N/A	N/A	N/A	2	3/8 Jumbo Jet	3351'
TUBING RECORD			2	3/8 Jumbo Jet	3364-3374
Size	Setting depth	Packer set at			
2-3/8"	3364'	N/A			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth Interval treated
Frac w/2,000 bbls. gelled fresh water - 5,000 lbs. 20/40 Sand 10,000 lbs. 10/20 Sand		3364-3374
Acidize w/Dowell - 500 Gal. MSR		3364-3374
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
6/7/82	Pumping	30°
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	Trace bbls.	N/A MCF
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
Vented	% 99+	N/A CFPB
	Perforations	3364-3374