SIDE ONE

information.

mission, 20 days after Attacl If confider record and Application	2) copies of this form shall be filed with 00 Colorado Derby Building, Wichita, Kansas the completion of a well, regardless of he separate letter of request if the informatial, only file one copy. Intermation on Side Two will then be held confidential. cations must be made on dual completion, country and temporarily abandoned wells.	s 6720 ow the ation Side omming	2, we is One	within 11 was to be will g, sa	n thing compared to the confidence of the confid	rty (3 Dleted confi publ	0) dential. ic sposal,			
neutron log	g, etc.). (Rules 82-2-105 & 82-2-125) KC	C# (31	6)	26332	238.	, 9	-			
LICENSE #	7076 EXPIRATION DATE		Ju	ne, 1	983					
OPERATOR B	lack Diamond Oil, Inc.	API N	o	15-1	<u>65-21</u>	,046-	00-00			
ADDRESS 2	COUNTY Rush									
<u> </u>	lays, Ks. 67601	FIELD	·				<u> </u>			
** CONTACT	' • · · · · ·	PROD.					•			
PURCHASER_	g 3 Nốnė	LEASE		We	rth		· 			
ADDRESS		WELL			2					
						SE N				
DRILLING E	Imphasis Oil Operations	1650	Ft.	from	Nort	<u></u>	Line and			
CONTRACTOR			_				Line of			
	P. O. Box 506 Russell, Ks. 67665	the N	- E (Qtr.):	SEC 1	TWP	16 RGE 19.			
	same as above	. –		WELL I	PLAT		(Office			
CONTRACTOR		_	-				Use Only)			
ADDRESS _				1			KCC V			
_		. }	$\overline{}$				KGS			
TOTAL DEPT		-	1	l			SWD/REP PLG.			
SPUD DATE		.	╌┼╴							
ELEV: GR	2011' DF 2013' KB 2016'	- 1		-	•					
DRILLED WI	TH (CABLE) (ROTARY) (AIR) TOOLS.	<u> </u>	十				1			
	OF DISPOSAL OR REPRESSURING WELL BEING SPOSE OF WATER FROM THIS LEASE					<u></u>	<u>.</u>			
Amount of	surface pipe set and cemented 1201'	DV Too	o1 U	sed?_	<u>NO</u>	·	•			
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other										
	EMENTS OF THE STATUTES, RULES AND REGULATION DUSTRY HAVE BEEN FULLY COMPLIED WITH.	ONS PI	ROMU	LGATE	D TO	REGULA	ATE THE OIL			
	•					•				
							•			
	A F F I D A V I T Kenneth Vehige		c 1.	67		L-m-L-				
that:	the Affiant, and I am familiar with the co	_				_	y certifies Affidavit.			
	ments and allegations contained therein are						1			
	• 	1	110	ell (N	ame)	//e1	hye			
SUBSC	RIBED AND SWORN TO BEFORE ME this 315+	day	of	<u>_</u> D	\ake	<i>h</i>				
19 <u>83</u>	Robin K. McDowell NOTARY PUBLIC State of Kansas Accordance Coolese: 8-11-85	40	D.	M 9 (NOTA	RY PU	///C/ bilic)	Sourell			
-11 Octuieno							DEOL Alexa			
** The per	son who can be reached by phone regarding	any q	uest	ions	conce	STATE	HECLIVED OFFISHION COMMISSION			

APR 0.5 1983

FILL IN WELL LOG AS REQUIRED:											
Show all important zones of perceity and cluding doptic interval tested, auchien used	; cored interv flowing and :	hut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.						
FORMATION DESCRIPTION, CO		TOP	вотто	M	HAME	DEPTH					
A T H T L B A R	nhydrite opeka eebner oronto ansing ase of K. rbuckle eagan San		1191' 2975' 3262' 3281' 3550' 3592' 3637' 3655'								
				,			· ·				
Report of all strings set — surface, in	termediate, pro	duction, etc	CASING	RECORD	(New)	or (Use					
	 	ī	Setting depth	Туре сея		Secks	Type end percent edditives				
Surface 12 1/4"	8 5/8"	24	1201	Commo	n 400		Common				
					<u> </u>						
LINER RECORD	Ī		PERFOR/	TION RECO	DRD						
Top, ft. Bottom, ft.	Sacks ceme	int	Shots 2	per ft.		(3/8)	Popth Interval 755-790				
TUBING RECOR				(3/8)	. 808-858						
Size Setting depth 730	1 3 3 3			, , , , ,							
	ID, FRACTUR	30 ¹ LE, SHOT, (CEMENT SQ	JEEZE RECO	ALD.						
Amount and kind of material used							Depth interval freated.				
	 	· · · · · · · · · · · · · · · · · · ·									
1.114 () W.											
Date of first production	Producing (Gravity					
PATE OF PRODUCTION PER 24 HOURS Disposition of gas (vented, used on Scient by is	lible.	Ges		MCF Perf	% oratio	bbis.	Ges-oil ratio CFPS				