

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5118 EXPIRATION DATE

OPERATOR TGT Petroleum Corp. API NO. 15-097-20,577-0000

ADDRESS 209 E. William COUNTY Kiowa

Wichita, Ks. FIELD JOHANSEN

** CONTACT PERSON B. Lynn Herrington PROD. FORMATION Lansing/KC

PHONE 262-6489

PURCHASER Clear Creek LEASE Becker-Rice

ADDRESS 818 Century Plaza Bldg. WELL NO. 1

Wichita, Ks. 67202 WELL LOCATION 50' S C SE NW

DRILLING CONTRACTOR Abercrombie Drilling, Inc. 660 Ft. from east Line and

ADDRESS 801 Union Center 610 Ft. from south: Line of

Wichita, Ks. 67202 the NW (Qtr.) SEC 13 TWP 28S RGE 19W.

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC [checked] KGS [checked]

TOTAL DEPTH 4859 PBTD 4008

SPUD DATE 11/3/79 DATE COMPLETED 11/18/79

ELEV: GR 2229 DF 2234 KB 2237

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE C-15,824

	x		
		13	

SWD/REP PLG.

Amount of surface pipe set and cemented 353 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

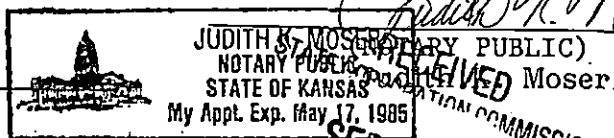
B. Lynn Herrington, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of B. Lynn Herrington] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of July, 19 82.

MY COMMISSION EXPIRES: May 17, 1985



[Signature of Notary] SEP 17 1982 CONSERVATION DIVISION Wichita, Kansas 9-17-82

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

OPERATOR TGT Petroleum Corp. LEASE Becker-Rice #1

ACO-1 WELL HISTORY
SEC. 13 TWP. 28S RGE. 19W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0	353	Anhydrite	1157
Red bed & shale	353	1156	B/Anhydrite	1175
Anhydrite	1156	1173	Heebner	4058
Red bed & shale	1173	1474	Toronto	4078
Lime & shale	1474	4410	Douglas	4108
Lime	4410	4415	Brn. Lime	4218
Shale & lime	4415	4492	Lansing	4225
Lime & shale	4492	4808	B/KC	4630
Lime	4808	4814	Cherokee	4756
Lime & shale	4814	4855	Mississippi	4805
		RTD	TD	4859
DST #1- 4240-4270--30-45-60-60. Strong blow. Rec. 1560' gas, 20' GCM, 120' G&SOCM 10, water. IFP 49-88, FFP 97-146, IBHP 1294, FBHP 1304.				
DST #2- 4387-4410 Packer failed.				
DST #3- 4375-4410--60-60-120-120. Weak blow. Rec. 90' mud, 300' mdy water. IFP 194-224, FFP 224-253, IBHP 1477, FBHP 1477.				
DST #4- 4476-4492--60-60-120-120. Strong blow. GST in 13 min. Rec. 836' free gassy oil, 278' MCGO & 190' salt water. IFP 58-253, FFP 253-486, IBHP 1535, FBHP 1525.				
DST #5- 4764-4795--60-60-120-120. Strong blow. GTS in 10 min. Rec. 120' HO&GCM. IFP 58-58, FFP 58-58, IBHP 1545, FBHP 1506.				
DST #6- 4795-4814--30-45-45-45. Weak blow. Rec. 30 mud. IFP 39-49, FFP 39-49, IBHP 58, FBHP 58.				
DST #7- 4810-4826--60-60-120-120. Strong blow. GTS in 3 min. Rec. 60' GCM. IFP 97-88, FFP 88-78, IBHP 1525, FBHP 1487.				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	353	Class A	350	2% gel, 3% cc
Production	7 7/8	5 1/2	14	4861	Pozmix-Halco Lite	200 50	10% salt 10# gilsonite/sack

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	SSB	4488-90
TUBING RECORD			4	SSB	4829-31
Size	Setting depth	Packer set at			
2 3/8	4448				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 g. MOD 101	4488-90
500 g. HF & nitrogen	4829-31
300 g. 7 1/2% CRA	"

Date of first production	3/19/80	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 55 bbls.	Gas N/A MCF	Water % 55 bbls. Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations	