

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5118 EXPIRATION DATE 6-30-83

OPERATOR TGT Petroleum Corp. API NO. 15-097-20, 612-0000

ADDRESS 209 E. William COUNTY Kiowa

Wichita, Ks. 67202 FIELD

** CONTACT PERSON B. Lynn Herrington PROD. FORMATION

PHONE 262-6489

PURCHASER LEASE Carr

ADDRESS WELL NO. 1

DRILLING CONTRACTOR Abercrombie Drilling, Inc. WELL LOCATION C SW NE

ADDRESS 801 Union Center 660 Ft. from south Line and

Wichita, Ks. 67202 660 Ft. from west Line of

the NE (Qtr.) SEC 13 TWP 28S RGE 19W.

PLUGGING CONTRACTOR Abercrombie Drilling

ADDRESS

TOTAL DEPTH 5000 PBTB

SPUD DATE 3/3/80 DATE COMPLETED 3/20/80

ELEV: GR 2234 DF 2239 KB 2242

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 385 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

B. Lynn Herrington, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of B. Lynn Herrington]

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of July, 19 82.

[Signature of Judith K. Moser]

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: May 17, 1985

JUDITH K. MOSER NOTARY PUBLIC STATE OF KANSAS My Appt. Exp. May 17, 1985

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION Wichita, Kansas

10-482

		x	
		13	

(Office Use Only)

KCC KGS

SWD/REP _____ PLG. _____

OCT 04 1982

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR TGT Petroleum Corp. LEASE Carr #1

SEC. 13 TWP. 28S RGE. 19W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface clay & sand	0	385	Anhydrite	1160
Red bed	385	939	B/Anhydrite	1178
Red bed & shale,	939	2206	Herington	2462
Shale & lime	2206	2427	Topeka	3706
Lime & shale	2427	5000	Heebner	4058
		RTD	Toronto	4077
			Douglas	4113
			Brn. Lime	4218
			Lansing	4227
			B/KC	4633
			Cherokee	4757
			Mississippi	4808
			Kinderhook Sd	4890
			Viola	4972
			TD	5000

DST #1 - 2485-2519--45-60-60-60. Weak blow to strong. Rec. 217' mdy salt water. IFP 42-76, FFP 85-127, IBHP 627, FBHP 568.

DST #2- 4243-4265--60-120-60-120. Strong blow. GTS in 15 min. Rec. 30' SOCM, 120' MCO & 60' MCO. IFP 42-73, FFP 94-104, IBHP 1089, FBHP 810.

DST #3- 4377-4400--60-60-60-60. Fair blow. Rec. 330' mdy water. IFP 42-104, FFP 135-187, IBHP 1442, FBHP 1411.

DST #4- 4480-4498--60-60-30-60. Weak blow 40 min. Rec. 15' SOSM. IFP 42-42, FFP 42-42, IBHP 94, FBHP 83.

DST #5- 4764-4797--60-60-60-120. Strong blow. Rec. 4200' gas in pipe, 120' O&GCM. IFP 72-52, FFP 83-72, IBHP 624, FBHP 572.

DST #6- 4798-4818--Packer failed.

DST #7- 4781-4818- Packer failed.

DST #8- 4812-4821--60-60-60-90. Strong blow. Rec. 55' mud. IFP 72-53, FFP 72-52, IBHP 260, FBHP 883.

DST #9- 4821-4841--60-60-100-90. Strong blow. GTS 10" into 2nd flow. Rec. 95' SO&GCM, 63' SO&GC wty mud, 57' mdy water (SO&GC). IFP 83-62, FFP 83-104, IBHP 1329, FBHP 1350.

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	28	385	Common	350	3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)	Perforations	