

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR TGT Petroleum Corp. API NO. Core Hole

ADDRESS 209 E. William COUNTY Kiowa

Wichita, Ks. 67202 FIELD _____

** CONTACT PERSON B. Lynn Herrington PROD. FORMATION _____
PHONE 262-6489

PURCHASER _____ LEASE Rice G

ADDRESS _____ Core Hole No. 1-C

WELL LOCATION C NW SW

DRILLING TGT Petroleum Corp. Ft. from _____ Line and

CONTRACTOR _____ Ft. from _____ Line of

ADDRESS 209 E. William RECEIVED 8-11-82 The SW (Qtr.) SEC 18 TWP 28S RGE 19W.
Wichita Ks. 67202 STATE COMMISSION

PLUGGING TGT Petroleum Corp. AUG 11 1982 WELL PLAT

CONTRACTOR _____ (Office Use Only)

ADDRESS _____ CONSERVATION DIVISION Wichita, Kansas KCC ☒

TOTAL DEPTH 1240 PBTD _____ KGS ☒

SPUD DATE 7-22-82 DATE COMPLETED 7-30-82 SWD/REP _____

ELEV: GR _____ DF _____ KB _____ PLG. _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 214' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other Core hole.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

B. Lynn Herrington, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of August, 1982.

MY COMMISSION EXPIRES: May 17, 1985



JUDITH K. MOSER (NOTARY PUBLIC)
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. May 17 '85

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR TGT Petroleum Corp. LEASE Rice G

SEC. 18 TWP. 28S RGE. 19W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & gravel	0	130		
Sandy clay & clay	130	185		
B. shale	185	340		
Dakota sand & shale	340	420		
Red bed	567	580		
Lime	580	1165		
Red bed	1165	1180		
Lime	1180	1240		
Red bed		TD		

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	7 7/8	5 1/2	14	214'	Common	40	3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production		Producing method (Flowing, pumping, gas lift, etc.)			Gravity	
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water	%	Gas-oil ratio
		bbls.	MCF			bbls.
Disposition of gas (vented, used on lease or sold)				Perforations		
						CFPB

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR TGT Petroleum Corp. API NO. Core HoleADDRESS 209 E. William COUNTY KiowaWichita, Ks. 67202 FIELD _____** CONTACT PERSON B. Lynn Herrington PROD. FORMATION _____
PHONE 262-6489PURCHASER _____ LEASE Rice GADDRESS _____ Core Hole No. 1-CWELL LOCATION C NW SWDRILLING TGT Petroleum Corp. Ft. from _____ Line and

CONTRACTOR _____ Ft. from _____ Line of

ADDRESS 209 E. William Wichita Ks. 67202 RECEIVED 8-11-82 AUG 11 1982 STATE CORPORATION COMMISSION The SW (Qtr.) SEC 18 TWP 28S RGE 19W.PLUGGING TGT Petroleum Corp. WELL PLAT _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS _____ CONSERVATION DIVISION Wichita, Kansas KCC /TOTAL DEPTH 1240 PBTD _____ SWD/REP _____SPUD DATE 7-22-82 DATE COMPLETED 7-30-82 PLG. _____

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 214' DV Tool Used? _____THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other Core hole.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

B. Lynn Herrington, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of August, 1982.

MY COMMISSION EXPIRES: May 17, 1985

JUDITH K. MOSER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. May 17 '85

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR TGT Petroleum Corp. LEASE Rice G

SEC. 18 TWP. 28S RGE. 19W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & gravel	0	130		
Sandy clay & clay	130	185		
B. shale	185	340		
Dakota sand & shale	340	420		
Red bed	567	580		
Lime	580	1165		
Red bed	1165	1180		
Lime	1180	1240		
Red bed		TD		

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	7 7/8	5 1/2	14	214'	Common	40	3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated	
Date of first production			Producing method (flowing, pumping, gas lift, etc.)	
			Gravity	
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water
		bbls.	MCF	%
				bbls.
Disposition of gas (vented, used on lease or sold)		Perforations		
		CFPB		