STATE CORPORATION COMMISSION	To:	i 1200/9	API NUMBER 15-165-21,010-	GO-00
10   10   10   10   10   10   10   10	STATE CORP		<del></del>	
TECHNICIAN'S PLUGGING REPORT	200 COLORA	ADO DERBY BUILDING		
Operator: License / 9067  DaMar Resources  County Rush  //8.3  Address  P.O. Box 70  Hays, KS 67601  Conductor Pipe: Size  Surface Casing: Size 8 5/8 feet 1184  Abandoned Oil Well X Gas Well Input Well SMD Well DAA  Other well as hereinafter indicated  Plugging Contractor Wilson Casing Pulling  License Number 3158  Address P.O. Box 991, Woodward, OK  Company to piug et: Hour: 2 p.m. Day: 10 Month: 3 Year: 19.88  Plugging proposal received from  (company name) Wilson Casing Pulling (phone 9405-256-6023)  were: 5%" at 3630' PBTD 3575' Perfs at 3180-3617' (7 sets) Elevation 1989' GL TOC Ist plug sand back to 50' above perfs and dump 5 sx cement on top of sand through bai. 2nd plug pump 5 sx hulls and 200 sx ATL cement.  Plugging Operations attended by Agent?: All X Part None  Operations Completed: Hour: 3:30 p.mbay: 10 Month: 3 Year: 19.88  ACTUAL PLUGGING REPORT 1st plug sanded back to 50' above perfs. with 5 sx cement on to 2nd plug pumped into 8 5/8" surface casing with 500 lbs, hulls and 200 sx AND CEMENT.  Conservations Completed: Hour: 3:30 p.mbay: 10 Month: 3 Year: 19.88  ACTUAL PLUGGING REPORT 1st plug sanded back to 50' above perfs. with 5 sx cement on to 2nd plug pumped into 8 5/8" surface casing with 500 lbs, hulls and 200 sx AND CEMENT.  STATE COMPORATION COMM  Pumping pressure 0-850 psi and shut in 300 psi.  COMPORT Stated ATL cement by Allied. Recovered 2015' of 5½" casing.				
Operator: DaMar Resources  Named Named Named Named P.O. Box 70  Hays, KS 67601  Conductor Pipe: Size feet  Surface Casing: Size 8 5/8 feet 1184  Abandoned Oli Well X Sas Well Input Well SND Well DAM  Other well as hereinafter indicated  Plugging Contractor Wilson Casing Pulling License Number 3158  Address P.O. Box 991, Woodward, OK  Company to piug at: Hour: 2 p.m. Day: 10 Month: 3 Year:19 88  Plugging proposal received from (company name) Wilson Casing Pulling (phone)405-256-6023  were: 5½" at 3630' PBTD 3575' Perfs at 3180-3617' (7 sets) Elevation 1989' GL TOC lst plug sand back to 50' above perfs and dump 5 sx cement on top of sand through bai 2nd plug pump 5 sx hulls and 200 sx ATL cement.  Plugging Operations attended by Agent?: All X Part None  Operations Completed: Hour: 3:30 p-mbay: 10 Month: 3 Year:19 88  ACTUAL PLUGGING REPORT 1st plug sanded back to 50' above perfs. with 5 sx cement on to 2nd plug pumped into 8 5/8" surface casing with 500 lbs, hulls and 200 sx ATL COMPONNION COMM  Pumping pressure 0-850 psi and shut in 300 psi.  Company Rush ATL cement by Allied. Recovered 2015' of 5½" casing.				
NameA Address P.O. Box 70	·			
Hays, KS 67601   Conductor Pipe: Size   feet	Name&			
Surface Casing: Size 8 5/8 foot 1184  Abandoned Oil Well X Gas Well Input Well SMD Well DAA  Other well as hereinafter indicated  Plugging Contractor, Wilson Casing Pulling License Number 3158  Address P.O. Box 991, Woodward, OK  Company to plug at: Hour: 2 p.m. Day: 10 Month: 3 Year: 19 88  Plugging proposal received from  (company name) Wilson Casing Pulling (phone 2/05-256-6023)  were: 5½" at 3630' PBTD 3575' Perfs at 3180-3617' (7 sets) Elevation 1989' GL TOC:  1st plug sand back to 50' above perfs and dump 5 sx cement on top of sand through bai  2nd plug pump 5 sx hulls and 200 sx ATL cement.  Plugging Proposal Received by Duane Rankin  (TECHNICIAN)  Plugging Operations attended by Agent?: All X Part None  Operations Completed: Hour: 3:30 p.mbay: 10 Month: 3 Year: 19 88  ACTUAL PLUGGING REPORT 1st plug sanded back to 50' above perfs. with 5 sx cement on to 2nd plug pumped into 8 5/8" surface casing with 500 lbs. hulls and 200 sx ATL Campon Completed: STATE CORPORATION COMM  Pumping pressure 0-850 psi and shut in 300 psi.  STATE CORPORATION DOWN  Wichin Ransas  Remarks: Used ATL cement by Allied. Recovered 2015' of 5½" casing.	Address		•	
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/ 14   -     -     -     -       -	Operator	stated that 8 5/8" was full of w	ater after pulling 5½".	CONSERVATION DIVISION Wighth, Kansas
(If additional description is necessary, use BACK of this form.)  Noted of the state of the stat	Remarks:	Used ATL cement by Allied. Recov	ered 2015' of 5½" casing.	
Night & Style observe this plugging.  Signed Number (TECHNICIAN)		(if additional description is	necessary, use BACK of this f	orm.)
3-16-88 Signed Wearly (TECHNICIAN)	Non 17 x	observe this plugging.		. ************************************
· ···	re	-16-88	Signed NV and Kantha (TECHNICIA	N)

20/26 3-10 APR 1 4 1988

FORM CP-2/3 Rev.01-84