

To: 090119  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
1200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

9-30  
API NUMBER 15-165-21,586-00-00 227R

NE NE NW, SEC. 1, T. 16 S, R. 19 W/E  
4950 feet from S section line  
2970 feet from E section line

TECHNICIAN'S PLUGGING REPORT  
Operator License # 4985  
Operator: JA BON Investments  
Name & Address: 813 N. 1st  
Stockton KS 67669

Lease Name Werth Well # 1  
County Rush 117.29  
Well Total Depth 3609 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 1194

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X  
Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Emphasis Oil Operations License Number 8241  
Address P.O. Box 819, Russell, KS 67665

Company to plug at: Hour: 4 a.m. Day: 30 Month: 9 Year: 19 91

Plugging proposal received from Bill Owens  
(company name) Emphasis Oil Operations (phone) 913-483-3518

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1183-1230'  
1st plug at 3582' with 40 sx cement, 2nd plug at 1240' with 50 sx cement,  
3rd plug at 620' with 50 sx cement, 4th plug at 40' with 10 sx cement,  
5th plug to circulate rathole with 15 sx cement,  
6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Middleton  
(TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 8:30 a.m. Day: 30 Month: 9 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug at 3582' with 40 sx cement,  
2nd plug at 1240' with 50 sx cement,  
3rd plug at 620' with 50 sx cement,  
4th plug at 40' with 10 sx cement,  
5th plug to circulate rathole with 15 sx cement,  
6th plug to circulate mousehole with 10 sx cement.

RECEIVED  
STATE CORPORATION COMMISSION  
OCT 02 1991  
CONSERVATION DIVISION  
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by Allied.

INVOICED  
(if additional description is necessary, use BACK of this form.)  
I (XXXX) did not observe this plugging.  
DATE 10-23-91  
INV. NO. 33428  
Signed [Signature] (TECHNICIAN)  
FORM CP-2/3 Rev. 01-84

15-165-21586-00-00

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 9-3-91

State of Kansas 165-21,586

FORM MUST BE TYPED

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

SCA? ... Yes. X No

Must be approved by the K.C.C. five (5) days prior to commencing well

ALL BLANKS MUST BE FILLED

Expected Spud Date: 09/02/91 NE NE NW 01 16 19 WW East West

OPERATOR: License # 4985 JA BON INVESTMENTS Name: 813 N. FIRST Address: STOCKTON, KS 67669 City/State/Zip: GLENN L. LAMBERT Contact Person: 913-425-7382 Phone:

4950 feet from South / North Line of Section 2970 feet from East West Line of Section IS SECTION X REGULAR IRREGULAR? (Note: locate well on Section Plat on Reverse Side) County: RUSH Lease Name: WERTH Wells: 1 Field Name: N/A

CONTRACTOR: License # 8241 EMPHASIS OIL OPERATIONS Name:

LANSING/ARBUCKLE Target Formation(s): 330 Nearest lease or unit boundary: 2004

Well Drilled For: XX Oil Inj XX Gas Storage XX Infield Mud Rotary XX OWWO Disposal Wildcat Cable Seismic: # of Holes Other If OWWO, old well information as follows: Operator: Well Name: Comp Date: Old Total Depth:

Water well within one-quarter mile: yes XX no XX Public water supply well within one mile: 300 yes no no Depth to bottom of fresh water: 800 Depth to bottom of usable water: XX Surface Pipe by Alternate: X 1 1220 Length of Surface Pipe Planned to be set: 3820 Length of Conductor Pipe required: 0 Projected Total Depth: ARBUCKLE Formation at Total Depth: Water Source for Drilling Operations: well farm pond other

Directional, Deviated or Horizontal Wellbore? yes no If yes, total depth location: Bottom Hole Location:

DWR Permit: Will Coras Be Taken? yes no If yes, proposed zone: 620' Alt. I Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A.

AFFIDAVIT

Pusher Tom Bill Owens SPUD DATE 9-27-91 INIT. CB

LENGTH SURFACE PLANNED 1200 RESERVE PIT STATUS- REMOVE FLUID LINED after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE SURFACE PIPE 8 1/2 @ 1184 CONDUCTOR ANHYDRITE T- 1183 B-1220 ELEVATION

TD 3609 FORMATION Arbutckle

RAN PIPE @ DV TOOL ALT II DONE SX Y N Arbutckle Plug @ 3582 Ft. W/ 40 SX

Hug./Council @ Ft. W/ SX Anhydrite Base @ 1240 Ft. W/ 50 SX

1/2 Base Anyh. @ 620 Ft. W/ 50 SX 1/2 Plug @ Ft. W/ SX

Bottom Surface @ Ft. W/ SX 40' Plug @ 40 Ft. W/ 10 SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX WATER WELL SX (Irr. Well Pond Hauling)

TECHNICIAN Sm DATE 9-27-91 TYPE OF CEMENT 60/40 670

STARTING TIME 4:00 (AM/PM) DATE 9-30-91 COMPLETION TIME 8:30 (AM/PM) DATE 9-30-91

CEMENT COMPANY Allied