

STATE OF KANSAS
 STATE CORPORATION DIVISION
 CONSERVATION DIVISION
 130 S. Market Rm 2078
 Wichita, KS 67202

RECEIVED FORM CP-1
 STATE CORPORATION COMMISSION Rev. 03/92

JUL 17 1998
 7-17-98
 Tulsa, Kansas

WELL PLUGGING APPLICATION FORM
 (PLEASE TYPE FORM and File ONE Copy)

API# 097-214250000 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR WILLIAMS NATURAL GAS CO. KCC LICENSE # 9362
 (owner/company name) (operator's)

ADDRESS P.O. BOX 3288 MD 32-3 CITY TULSA

STATE OK ZIP CODE 74101 CONTACT PHONE (918) 588-3330

LEASE Olsen Test Well WELL 1 SEC. 18 T. 28S R. 19 (West)

SE - NE - SE SPOT LOCATION/QQQQ COUNTY Kiowa

1620 FEET (In exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)

300 FEET (In exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One OIL WELL GAS WELL D&A SWD/ENHR DKT # _____

CONDUCTOR CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

SURFACE CASING SIZE 13 3/8" SET AT 630' CEMENTED WITH 150 SACKS

PRODUCTION CASING SIZE N/A SET AT _____ CEMENTED WITH _____ SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: Unknown - no information in file.

ELEV. 2309' T.D. 5800' PBDT 1695' ANHYDRITE DEPTH _____
 (G.L./K.B.) (Stone Corral Formation)

COND. OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING The Olsen #1 Test Well was temporarily abandon after drilling and testing 9/97. The well was partially plugged at that time by pumping a 50 sk plug from 5330' - 5160' (plugged tagged @ 5160'), and a second plug @ 1895' - 1775', (30 sks), plug was not tagged. Proposed method of plugging will be to tag plug at +/-1775', pump an additional plug to 1695' (20 sks, fillup approx. 100'), POOH to 630', pump 65 sks POOH to 40', pump cement to surface, cut and cap well 4' below surface, restor surface.
 (if additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? See ACO-1 IS ACO-1 FILED? Yes

If not explain why? _____

AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

THOMAS W. COOK PHONE # (918) 588-3330

ADDRESS P.O. BOX 3288 MD 32-3 City/State TULSA, OKLAHOMA 74101

PLUGGING CONTRACTOR WILLIAMS NATURAL GAS CO. KCC LICENSE # 9362
 (company name) (contractor's)

ADDRESS P.O. BOX 3288, TULSA, OKLAHOMA 74101 PHONE # (918) 588-3330

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) 7/28/98

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 7/14/98 AUTHORIZED OPERATOR/AGENT: Thomas W Cook
 (signature)

2/99

2/99



Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Susan M. Seltsam, Commissioner Cynthia L. Claus, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

July 20, 1998

Williams Natural Gas Co.
PO Box 3288 MD 32-3
Tulsa, Ok. 74101

Olsen Test Well #1
API 15-09721425
SE NE SE
Sec. 18-28S-19W
Kiowa County

Dear Williams Natural Gas,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

A handwritten signature in cursive script that reads "David P. Williams".

David P. Williams
Production Supervisor

District: #1
304 W. McArtor
Dodge City, KS 67801
(316) 225-8888

WILLIAMS NATURAL GAS COMPANY
ONE OF THE WILLIAMS COMPANIES, INC.®

RECEIVED
STATE OF KANSAS CORPORATION COMMISSION

JUL 17 1998

July 14, 1998

JEFF KLOCK
KANSAS CORPORATION COMMISSION
130 S MARKET ROOM 2078
WICHITA KS 67202

Jeff,

Please find enclosed a plugging permit for the Olsen #1 Test Well. If you recall, we drilled the well in August and September, 1997. We cored the salt section then drilled down to the Arbuckle @ 5800' and injection tested the zone. As per discussions with Steve Durrant in Dodge City, we pumped a 50 sack plug at 5160' - 5360' (tagged) and a 30 sack plug at +/- 1775' - 1895', then pumped 15 sacks into the rathole and 10 sks into the mousehole which totals 105 sacks.

Again, as per discussions with Steve, we are planning to tag the existing plug @ 1775' pump an additional 20 sacks to bring the level to +/-1695', POOH to 630', pump 65 sacks (100' fill) in the 13 3/8" surface, POOH to 40', pump cement to surface, cut and cap 4' below surface, restore surface.

Please review this information and feel free to contact me @ (918) 588-3330 (office) or (316) 496-7880 (cell). Thanks.

Sincerely,



Thomas W. Cook