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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 067-20,615 . 00.00

C SW NW, SEC. 16, T 30 S, R 36 W/E
3300 feet from S section line
4620 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5575

Lease Name Nora Well # 1-16

Operator: Mesa Petroleum Company
Name & Address P. O. Box 2009
Amarillo, TX 79189

County Grant 195.00
Well Total Depth 6000 St. Louis feet
Conductor Pipe: Size feet
Surface Casing: Size 8 5/8" feet 1855

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Zenith Drilling Corporation License Number 5141

Address 505 Fourth Financial Center, Wichita, KS 67202

Company to plug at: Hour: 12:30 am Day: 27 Month: November Year: 19 85

Plugging proposal received from Tommy Rodgers

(company name) Mesa (phone) 806-378-1000

were: to fill hole with heavy mud and spot cement through drill pipe Elevation 3050'
Anhydrite 1855'

1st plug at 2750' (to cover the Hugoton gas zone) with 70 sx cement

2nd plug at 1900' with 40 sx cement or 30' below the base of the surface pipe

3rd plug at 700' with 30 sx cement
solid bridge

4th plug hulls - plug at 40' -- cement to surface with 10 sx cement

6th plug to circulate rat hole with 10 sx cement, 7th plug to circulate mouse hole with 10
sx cement Plugging Proposal Received by Paul A. Luthi
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 3:00 am Day: 27 Month: November Year: 19 85

ACTUAL PLUGGING REPORT 1st plug at 2750' with 70 sx cement, 2nd plug at 1890' with 40 sx
cement, 3rd plug at 700' with 30 sx cement, 4th & 5th plugs - solid bridge - hulls - plug
at 40' -- cement to surface with 10 sx cement, 6th plug to circulate rat hole with 10 sx
cement, 7th plug to circulate mouse hole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by BJ-Titan.

(If additional description is necessary, use BACK of this form.)

INVOICED

RECEIVED

STATE CORPORATION COMMISSION

DATE 12-9-85

DEC 5 1985

Signed Richard W. Lacey
(TECHNICIAN)

INV. NO. 11301

CONSERVATION DIVISION
Wichita, Kansas

12-5-85

FORM CP-2/3
Rev. 01-84

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 11/08/85 month day year

API Number 15-067-20,615-00.00

OPERATOR: License # 5575 Mesa Petroleum Co. Name P.O. Box 2009 Address Amarillo, Texas 79189 City/State/Zip Amarillo, Texas 79189 Contact Person: Bill McElya Phone 806/378-1000

C SW NW Sec. 16 Twp. 30 S, Rg. 36 East X West 3300 Ft. from South Line of Section 4620 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5382 Zenith # 65141 Name Cheyenne Drilling Co. Inc. Garden City, KS

Nearest lease or unit boundary line 660 feet County Grant Lease Name NORA Well # 1-16 Ground surface elevation EST. 3010' feet MSL Domestic well within 330 feet: yes X no Municipal well within one mile: yes X no Surface pipe by Alternate: 1 X 2 Depth to bottom of fresh water 450' Depth to bottom of usable water 600' Surface pipe planned to be set 1850' Projected Total Depth 6200' feet Formation St. Louis

Well Drilled For: Well Class: Type Equipment: X Oil SWD Infield X Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl X Wildcat Cable

If OWWO: old well info as follows:

Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

10/18/85 cementing will be done immediately upon setting production casing. Date Signature of Operator or Agent Title Regulatory Clerk

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 2

This Authorization Expires 4-22-86 Approved By 10-22-85

Spud 11-18-85 8 5/8 1850' 2

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

surf set @ 1855'

Table with 4 columns: Plug depth, feet depth with, feet depth with, and sx/s of. Includes entries for 1st plug @ 2750', 2nd plug @ 1900', 3rd plug @ 700', 4th plug @ 40' solid plug, 5th plug @, (2) Rathole with 10, and (b) Mousehole with 10.

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. Important: Call district office after well is either plugged or production casing is cemented in.

(Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15- Legal, T, S, R Surface casing of feet set with. hours, 19 Alternate 1 or 2 surface pipe was used. Alternate 2 cementing was completed @ ft. depth with. sx/s on, 19 Hole plugged, 19, agent

Form C-1 6/85

RECEIVED STATE CORPORATION COMMISSION

DEC 5 1985

CONSERVATION DIVISION Wichita, Kansas