

STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas

WELL PLUGGING RECORD

McPherson County, Sec. 29 Twp. 21 Rge. 1 (E) (W) X

Location as "NE/CNW%SW%" or footage from lines SE SW SW

Lease Owner Continental Oil Company

Lease Name J. C. GOERING Well No. 4

Office Address P. O. Box 267 Great Bend, Kansas

Character of Well (completed as Oil, Gas or Dry Hole)

Date well completed 19

Application for plugging filed 19

Application for plugging approved 19

Plugging commenced 2-27-67 19

Plugging completed 3-4-67 19

Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Hugh E. Scott

Producing formation Depth to top Bottom Total Depth of Well 3273 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				7	MAR 7 1967	None 1522
					3-7-1967	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Moved in. Rigged up unit. Dug out cellar.

Finished digging cellar. Ran bailer - found bottom at 2321'. Mixed and dumped 7 sacks of bridge at 2321'. Rigged up jacks. Worked pipe. Shot pipe at 2018' - 1807' - 1722' and 1528'.

Pulling pipe.

Pulling pipe. Set plug at 175'. Build 15' rock bridge with 10 sacks of cement.

Plugged well with 8 yards of Redi Mix cement from bridge to base of cellar.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Forbes Casing Pulling, Inc.  
Address P. O. Box 221 Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.

J. O. Forbes

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. O. Forbes  
P. O. Box 221 Great Bend, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 6 day of March, 1967

My commission expires May 27, 1969

Notary Public.

140 Acres  
N

**WELL RECORD**

Form 1092

160					160
160					160

Locate Well Correctly

**Mail to Corporation Commission, Oklahoma City, Oklahoma**

COUNTY McPHERSON, SEC. 29, TWP. 218, RGE. 1 W  
 COMPANY OPERATING CONTINENTAL OIL COMPANY  
 OFFICE ADDRESS PONCA CITY, OKLAHOMA  
 FARM NAME J. C. GOERING WELL NO. 4  
 DRILLING STARTED OCT. 30 19 36, DRILLING FINISHED NOV. 25 19 36  
 WELL LOCATED SE 1/4 SW 1/4 SW 1/4 330 ft. North of South  
 Line and 990 ft. East of West Line of Quarter Section.  
 ELEVATION (Relative to sea level) DERRICK FLR. GROUND 1457  
 CHARACTER OF WELL (Oil, gas or dry hole) \_\_\_\_\_

**OIL OR GAS, SANDS OR ZONES**

Name	From	To	Name	From	To
1 HUNTON LIMESTONE	3254'3"	3273	4		
2			5		
3			6		

**WATER SANDS**

Name	From	To	Water Level	Name	From	To	Water Level
1				4			
2				5			
3				6			

**CASING RECORD**

Size	WL	Thds.	Make	Amount Set		Amount Puled		Packer Record					
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make		
13	40	8	USED	142	9								
7"	24	10	SEAM- LESS	3277	11								

**RECEIVED**  
 STATE CORPORATION COMMISSION  
 FEB 7 1967  
 CONSERVATION DIVISION

Liner Record: Amount \_\_\_\_\_ Kind \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

**CEMENTING AND MUDDING RECORD**

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
13	142	9	150			HALLIBURTON			
7	3277	11	400			HALLIBURTON			

NOTE: What method was used to protect sands when outer strings were pulled? \_\_\_\_\_

NOTE: Were bottom hole plugs used? \_\_\_\_\_ If so, state kind, depth set and results obtained \_\_\_\_\_

**TOOLS USED**

Rotary tools were used from TOP feet to 3258 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
 Cable tools were used from 3258 feet, to 3273 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
 Type Rig \_\_\_\_\_

**PRODUCTION DATA**

Production first 24 hours 948 bbls. Gravity \_\_\_\_\_ Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent.  
 Production second 24 hours \_\_\_\_\_ bbls. Gravity \_\_\_\_\_ Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent.  
 If gas well, cubic per 24 hours \_\_\_\_\_ Rock Pressure, lbs. per square inch \_\_\_\_\_

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.  
 BY: J. P. Keel PRESIDENT  
 Name and title of representative of company  
 Subscribed and sworn to before me this the 9 day of DECEMBER, 1936  
 My Commission expires April 18, 1939  
Abbie Saunders  
 Notary Public

**FORMATION RECORD**

Give detailed description and thickness of all formations drilled through and contents of sands, whether dry, water, oil or gas

Formation	Top	Bottom	Formation	Top	Bottom
Surface Sand	-0-	40	Ran & set 142'9" of 13"OD. casing at 155'		
Surface Sand	40	155			
Shale	155	315			
Shale & Gyp	315	419			
Shale & Gyp & Shells	419	554			
Shale & Shells	554	693			
Broken Lime	693	814			
Shale, Lime, & Shells	814	1555			
Shale & Shells	1555	1681			
Shale, Lime, & Shells	1681	1910			
Broken Lime	1910	2012			
Lime, Shale, & Shells	2012	2086			
Broken Lime & Shale	2086	2300			
Lime	2300	2478			
Shale & Lime	2478	2587			
Lime	2587	2642			
Lime, Shale	2642	2705			
Lime, Shells	2705	2757			
Shale & Lime & Shells	2757	2795			
Broken Lime	2795	2859			
Shale & Lime & Shells	2859	2894			
Shale - Chat	2894	2946			
Chat	2946	2976			
Lime	2976	3004			
Lime - Chat	3004	3029			
Chat	3029	3058			
Lime	3058	3082			
Hard Lime	3082	3110			
Lime	3110	3145			
Shale	3145	3162			
Shale, Lime, & Shells	3162	3220			
Shale	3220	3248			
Lime	3248	3254			
Hunton Lime	3254	3273	Ran and set 3277'11" of 7"OD casing at 3252'		

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Wichita, Kansas

DEC 1966  
K. E. ...  
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