

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Building  
Wichita, Kansas 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

15.113.04600.0000

API NUMBER drilled 1937

LEASE NAME F. A. Hetzke

WELL NUMBER 9

3960 Ft. from S Section Line

2310 Ft. from E Section Line

SEC. 29 TWP. 21 RGE. 1W (E) of (W)

COUNTY McPherson

Date Well Completed 8/28/37

Plugging Commenced 7/24/89

Plugging Completed 7/27/89

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

LEASE OPERATOR Hess Oil Company

ADDRESS P. O. Box 1009, McPherson, KS 67460

PHONE# (316) 241-4640 OPERATORS LICENSE NO. 5663

Character of Well oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 7/24/89 (date)

by Merlan Unruh (KCC District Agent's Name).

Is ACO-1 filed?                      If not, is well log attached? yes

Producing Formation Mississippi Depth to Top 2905' Bottom 3200' T.D. 3310'

Show depth and thickness of all water, oil and gas formations.

P.B. 3014'

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
Surface		146'	0'	10"	146'	none
Production		3266'	0'	7"	3266'	none
Liner		3044'	0'	4 1/2"	3044'	234'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.

Well was plugged off at 2237'. Ran 5 sx cement at 2237'.

Pulled 234' of 4 1/2" casing. Plugged top with 9 1/2 yds. cement from 234' to surface.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Hess Oil Company License No. 5663

Address P. O. Box 1009, McPherson, KS 67460

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Hess Oil Company

STATE OF KANSAS COUNTY OF McPHERSON, ss.

James H. Hess (Employee of Operator) or (Operator) of above-described well, being CEITSD duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) James H. Hess

(Address) same

SUBSCRIBED AND SWORN TO before me this 15th day of Sept., 19 89



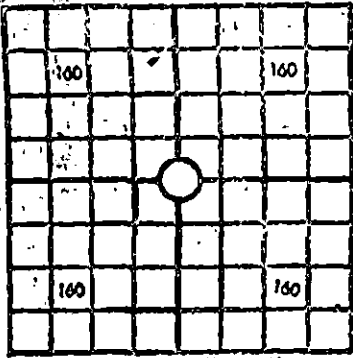
Bryan K. Hess  
Notary Public

My Commission Expires: 5-26-93

640 Acres  
N.

Form 1002

# WELL RECORD



Locate Well Correctly

MAIL TO CORPORATION COMMISSION, OKLAHOMA CITY, OKLAHOMA  
 COUNTY McPherson, SEC. 29, TWP. 21 S, RGE. 1W  
 COMPANY OPERATING Continental Oil Company  
 OFFICE ADDRESS Ponca City, Oklahoma.  
 FARM NAME F. A. Hetzke WELL NO. 9  
 DRILLING STARTED Aug. 2, 1937, DRILLING FINISHED Aug. 28, 1937  
 DATE OF FIRST PRODUCTION 9-1-37 COMPLETED \_\_\_\_\_  
 WELL LOCATED 1320' E. & 330' E. of N/4 Corner of 300.29, Twp 21 S,  
 Line and \_\_\_\_\_ ft. North of South  
 \_\_\_\_\_ Range 1W  
 \_\_\_\_\_ ft. East of West Line of Quarter Section.  
 Elevation (Relative to sea level) DERRICK FLOOR \_\_\_\_\_ GROUND 1490  
 CHARACTER OF WELL (Oil, gas or dry hole) Oil Well

## OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1. <u>Hutton Lico</u>	<u>3266'</u>	<u>3310'</u>	4		
2			5		
3			6		

## WATER SANDS

Name	From	To	Water level	Name	From	To	Water level
1				4			
2				5			
3				6			

## CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled				Packer Record	
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
<u>10"</u>	<u>40#</u>			<u>138'</u>	<u>5"</u>						
<u>7"OD</u>	<u>20#</u>			<u>3287'</u>	<u>11"</u>						

Liner Record: Amount \_\_\_\_\_ Kind \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

## CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
<u>10"</u>	<u>138'</u>	<u>5"</u>	<u>150</u>	<u>Ash Grove</u>	<u>Halliburton</u>				
<u>7"OD</u>	<u>3287'</u>	<u>11"</u>	<u>500</u>	<u>Ash Grove</u>	<u>"</u>				

NOTE: What method was used to protect sands when outer strings were pulled? \_\_\_\_\_

NOTE: Were bottom hole plugs used? \_\_\_\_\_ If so, state kind, depth set and results obtained \_\_\_\_\_

## TOOLS USED

Rotary tools were used from 0 feet to 3266' feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet to \_\_\_\_\_  
 Cable tools were used from 3266' feet to 3310' feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet to \_\_\_\_\_  
 Type Rig \_\_\_\_\_

## PRODUCTION DATA

Production first 24 hours 770 bbls. Gravity \_\_\_\_\_, Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent.  
 Production second 24 hours \_\_\_\_\_ bbls. Gravity \_\_\_\_\_, Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent.  
 If gas well, cubic per 24 hours \_\_\_\_\_ Rock Pressure: lbs. per square inch \_\_\_\_\_

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Subscribed and sworn to before me this 4 day of September, 1937.

My Commission expires \_\_\_\_\_

RECEIVED

Name and title of STATE CORPORATION COMMISSION

MAY 18 1981

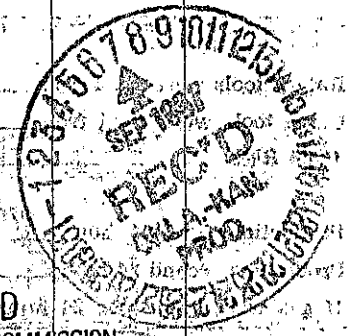
Notary Public.

CONSERVATION DIVISION  
Wichita, Kansas

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas

Formation	Top	Bottom	Formation	Top	Bottom
Surface Clay	0	5			
Sand	5	40			
Shale & Shells	40	100			
Broken Lime	100	123			
Shale & Shells	123	130			
Sand	130	139			
Shale	139	144			
Lime Shells	144	146	Set 138' 5" of 10" Csg. @		
Shale & Lime Shells	146	393	146' and cemented w/150		
Shale & Shells	393	560	sacks Ash Grove Cement.		
Broken Lime	560	685			
Red Rock	685	705			
Broken Lime	705	823			
Shale & Shells	823	1717			
Lime	1717	2100			
Shale & Shells	2100	2210			
Lime	2210	2653			
Broken Lime	2653	2678			
Shale & Shells	2678	2905			
Chat	2905	3050			
Lime	3050	3130			
Hard Lime	3130	3140			
Broken Lime	3140	3200			
Shale & Shells	3200	3255			
Shale	3255	3266			
Hunton Lime	3266	3310	Set 3287' 112" of 7" OD Csg.		
	2905		@ 3266' & cemented w/300		
	361		sacks Ash Grove Cement		
			3265' to 3270' hole filled		
			up 900 ft. w/ oil.		
			3270' to 3275' hole filled		
			up 2000 ft. w/ oil.		

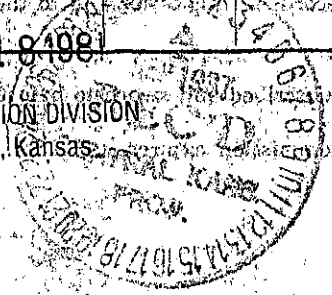


RECEIVED STATE CORPORATION COMMISSION

MAY 1 1908

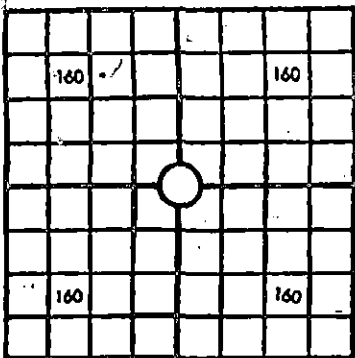
CONSERVATION DIVISION

Wichita, Kansas



640 Acres  
N

**WELL RECORD**



Locate Well Correctly

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 COUNTY McPherson, SEC. 29, TWP. 21 S, RGE. 1W  
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 OFFICE ADDRESS Ponca City, Oklahoma.  
 FARM NAME F. A. Hetzke WELL NO. 9  
 DRILLING STARTED Aug. 2, 1937, DRILLING FINISHED Aug. 28, 1937  
 DATE OF FIRST PRODUCTION 9-1-37 COMPLETED \_\_\_\_\_  
 WELL LOCATED 1320' 9/4 & 3310' 11/4 of N/4 Corner of Sec. 29 Twp 21 S,  
 Range 1W of South Range Section.  
 Line and \_\_\_\_\_ ft. East of West Line of Quarter Section.  
 Elevation (Relative to sea level) DERRICK FLOOR \_\_\_\_\_ GROUND 1490  
 CHARACTER OF WELL (Oil, gas or dry hole) Oil Well

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 <u>Hunton Lime</u>	<u>3266'</u>	<u>3310'</u>	4		
2			5		
3			6		

WATER SANDS

Name	From	To	Water level	Name	From	To	Water level
1				4			
2				5			
3				6			

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
<u>10"</u>	<u>40#</u>			<u>138'</u>	<u>5"</u>						
<u>7"OD</u>	<u>20#</u>			<u>3287'</u>	<u>11"</u>						

Liner Record: Amount \_\_\_\_\_ Kind \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
<u>10"</u>	<u>138'</u>	<u>5"</u>	<u>150</u>	<u>Ash Grove</u>	<u>Halliburton</u>				
<u>7"OD</u>	<u>3287'</u>	<u>11"</u>	<u>300</u>	<u>Ash Grove</u>	<u>"</u>				

RECEIVED  
 STATE CORPORATION COMMISSION  
 SEP 21 1937

NOTE: What method was used to protect sands when outer strings were pulled? \_\_\_\_\_

NOTE: Were bottom hole plugs used? \_\_\_\_\_ If so, state kind, depth set and results obtained \_\_\_\_\_

TOOLS USED

Rotary tools were used from 0 feet to 3266' feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Cable tools were used from 3266' feet to 3310' feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
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PRODUCTION DATA

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 If gas well, cubic per 24 hours \_\_\_\_\_ Rock Pressure: lbs. per square inch \_\_\_\_\_

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Name and title of representative of company. \_\_\_\_\_

Subscribed and sworn to before me this 4 day of September, 193 7.

My Commission expires \_\_\_\_\_

Notary Public.

### FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas

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Shale	139	144				
Lime Shells	144	146	Set 138' 5" of 10" Csg. @ 146' and cemented w/150 sacks Ash Grove Cement.			
Shale & Lime Shells	146	393				
Shale & Shells	393	560				
Broken Lime	560	685				
Red Rock	685	705				
Broken Lime	705	823				
Shale & Shells	823	1717				
Lime	1717	2100				
Shale & Shells	2100	2210				
Lime	2210	2653				
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Shale & Shells	3200	3255				
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Hunton Lime	3266	3310	Set 3287' 11" of 7" OD Csg. @ 3266' & cemented w/300 sacks Ash Grove Cement			
	<u>2905</u>			3265' to 3270' hole filled up 900 ft. w/ oil.		
	<u>3261</u>			3270' to 3275' hole filled up 2000 ft. w/ oil.		

