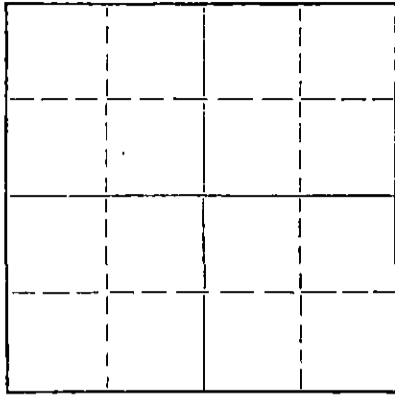


STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

McPherson County. Sec. 29 Twp. 21S Rge. 1 XXX (W)
Location as "NE/CNW/SW" or footage from lines NW NE SE
Lease Owner Continental Oil Company
Lease Name J. M. Boechner Well No. 3
Office Address 3535 NW 58th Street, Oklahoma City, Oklahoma 73112
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 9-7 19 68
Application for plugging filed 7-25 19 68
Application for plugging approved 7-29 19 68
Plugging commenced 8-8 19 68
Plugging completed 8-20 19 68
Reason for abandonment of well or producing formation Casing failure

If a producing well is abandoned, date of last production 4-14 19 50
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Hugh Scott
Producing formation Hunton Depth to top 3312' Bottom 3334' Total Depth of Well 3334 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
<u>Hunton Lime</u>	<u>Oil & Water</u>	<u>3312'</u>	<u>3334'</u>	<u>10"</u>	<u>140'</u>	<u>None</u>
				<u>6"</u>	<u>3337'</u>	<u>None</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Set plug from 3412' to 3300' with rock and 5 sacks cement, heavy mud from 3300' to 450'. Set plug from 450' to 250' with rock and 10 sacks cement. Set plug from 250' to 3' with rock and 15 sacks cement. P&A 8-20-68.

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CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Continental Oil Company
Address _____

STATE OF Oklahoma COUNTY OF Oklahoma, ss.
J. D. Morrow (employee of owner) or (~~owner or operator~~) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. D. Morrow
3535 NW 58th Street, Oklahoma City, Okla. 73112
(Address)

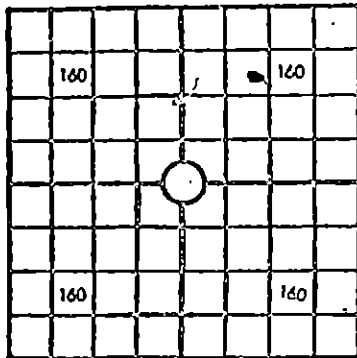
SUBSCRIBED AND SWORN TO before me this 21st day of August, 19 68

My commission expires 1-10-71 Fatay R. Dhall Notary Public.

State Corp. Comm. ✓
File

WELL RECORD

MAIL TO CORPORATION COMMISSION, OKLAHOMA CITY, OKLAHOMA
 COUNTY McPherson, SEC. 29, TWP. 21S, RGE. 1W
 COMPANY OPERATING Continental Oil Company
 OFFICE ADDRESS Ponca City, Oklahoma
 FARM NAME J. M. Boechner WELL NO. #3
 DRILLING STARTED Aug. 11, 1938, DRILLING FINISHED Sept. 1, 1938
 DATE OF FIRST PRODUCTION 9-7-38 COMPLETED _____
 WELL LOCATED 330' South & 330' West of East 1/4 corner
of above section 1/4 North of South
 Line and _____ ft. East of West Line of Quarter Section.
 Elevation (Relative to sea level) DERRICK FLOOR _____ GROUND _____
 CHARACTER OF WELL (Oil, gas or dry hole) Oil



Locate Well Correctly

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 <u>Hutton Lime</u>	<u>3312</u>	<u>3334</u>	4		
2			5		
3			6		

WATER SANDS

Name	From	To	Water level	Name	From	To	Water level
1				4			
2				5			
3				6			

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
<u>10 3/4"</u>				<u>139</u>	<u>5</u>						
<u>6" OD</u>				<u>3336</u>	<u>11</u>						

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
<u>10"</u>	<u>139</u>	<u>5</u>	<u>150</u>			<u>Halliburton</u>			
<u>6" OD</u>	<u>3336</u>	<u>11</u>	<u>300</u>			"			

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NOTE: What method was used to protect sands when outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary tools were used from 0 feet to 3313 feet, and from _____ feet to _____ feet.
 Cable tools were used from 3313 feet to 3334 feet, and from _____ feet to _____ feet.
 Type Rig _____

PRODUCTION DATA

Production first 24 hours 577 bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent.
 Production second 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent.
 If gas well, cubic per 24 hours _____ Rock Pressure: lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

John M. Boechner
 Name and title of representative of company.

Subscribed and sworn to before me this 23 day of September, 1938.

My Commission expires _____

Notary Public.

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas

Formation	Top	Bottom	Formation	Top	Bottom
Surface Sand	0	45			
Shale & Shells	45	80			
Sand	80	85			
Shale	85	121			
Shale & Shells	121	146			
Lime	146	148	Set 139' 5" of 10" Csg. @ 148' and cemented with 150 sacks Victor Cement.		
Broken Lime	148	158			
Shale & Shells	158	723			
Broken Lime	723	856			
Shale & Shells	856	1733			
Broken Lime	1733	2120			
Shale	2120	2184			
Shale & Shells	2184	2300			
Lime	2300	2642			
Broken Lime	2642	2840			
Shale & Shells	2840	2905			
Shale	2905	2930			
Chat	2930	3046			
Lime	3046	3228			
Dolomite	3228	3238			
Shale & Shells	3238	3312			
Hunton Lime	3312	3334	Set 3336' 11" of 6" OD Csg. @ 3313' and cemented with 300 sacks Victor Cement. Hole filled up 300' with oil from 3314' to 3319'. Filled up 700' in 1½ hours.		