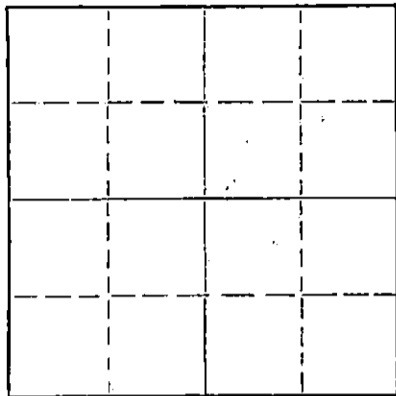


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Mc Pherson County, Sec. 29 Twp. 21 Rge. 1W (E) (W)
Location as "NE/CNW%SW%" or footage from lines SW SE Ne
Lease Owner Jenkins-Ray Supply
Lease Name Hetzke Well No. 11
Office Address Box 967, Ponca City, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole)
Date well completed 3-8-65 19
Application for plugging filed 7-20-65 19
Application for plugging approved 7-23-65 19
Plugging commenced 7-26-65 19
Plugging completed 7-29-65 19
Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production Unknown 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Toman
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3338 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10"	139	None
				7"	3325'	1523'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Checked hole to 3338' saled hole to 3289' and dumped 6 sacks cement.
pulled 7" casing, set bridge at 165' poured gravel and dumped 2 sacks
Cemented to base of top collar with 5 yards ready Mix cement

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DEC 29 1965
12-29-65

CONSERVATION DIVISION
Wichita, Kansas

Name of Plugging Contractor Albert Leach (If additional description is necessary, use BACK of this sheet)
Address Sterling Colorado

STATE OF Oklahoma, COUNTY OF Kay, ss.
C.C. Jenkins (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *C.C. Jenkins*
Box 967, Ponca City, Oklahoma (Address)

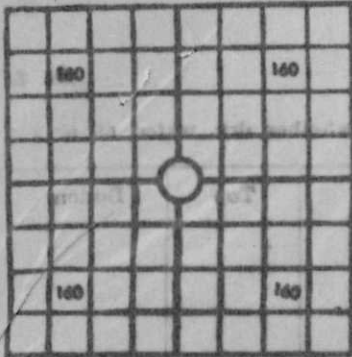
SUBSCRIBED AND SWORN TO before me this 27 day of Dec 1965
Mamie Baker (Notary Public)

My commission expires 8-3-67



WELL RECORD

640 Acres
N



Locate Well Correctly

MAIL TO CORPORATION COMMISSION, OKLAHOMA CITY, OKLAHOMA
 COUNTY McPherson, SEC. 29, TWP. 21S, RGE. 1W
 COMPANY OPERATING Continental Oil Company
 OFFICE ADDRESS Ponca City, Oklahoma
 FARM NAME F. A. Hetzke WELL NO. #11
 DRILLING STARTED Feb. 11, 1938, DRILLING FINISHED Mar 8, 1938
 DATE OF FIRST PRODUCTION _____ COMPLETED _____
 WELL LOCATED 330' North and 990' West of East 1/4
Corner of Above Section 1/4 North of South
 Line and 1/4 East of West Line of Quarter Section.
 Elevation (Relative to sea level) DERRICK FLOOR _____ GROUND _____
 CHARACTER OF WELL (Oil, gas or dry hole) Oil Well

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 <u>Hunton Lime</u>	<u>3298</u>	<u>3338</u>	4		
2			5		
3			6		

WATER SANDS

Name	From	To	Water level	Name	From	To	Water level
1				4			
2				5			
3				6			

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
10"				139	5						
7"OD	20#	10'		3325	4						

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 JUL 23 1965
 CONSERVATION DIVISION
 WICHITA, KANSAS

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
10"	139	5	150			Halliburton			
7"OD	3325	4	300			"			

NOTE: What method was used to protect sands when outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary tools were used from 0 feet to 3299 feet, and from _____ feet to _____ feet
 Cable tools were used from 3299 feet to 3338 feet, and from _____ feet to _____ feet
 Type Rig _____

PRODUCTION DATA

Production first 24 hours 481 bbls. Gravity _____, Emulsion _____ per cent, Water _____ per cent
 Production second 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent, Water _____ per cent
 If gas well, cubic per 24 hours _____ Rock Pressure: lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Name and title of representative of company.

Subscribed and sworn to before me this 21 day of April 1938, 193_____

My Commission expires _____

Notary Public.

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Surface Clay	0	10			
Sand	10	20			
Shale & Shells	20	145			
Lime	145	147			
Shale & Shells	147	509	Set 139'5" of 10" Csg. @ 147' and cemented with 150 sacks Lone Star Cement		
Broken Lime	509	875			
Shale & Shells	875	1715			
Lime	1715	1735			
Broken Lime	1735	1924			
Lime	1924	1995			
Broken Lime	1995	2070			
Lime	2070	2140			
Sandy Shale	2140	2220			
Broken Lime	2220	2297			
Lime	2297	2741			
Shale & Shells	2741	2925			
Chert	2925	2938			
Chert	2938	3045			
Lime	3045	3200			
Dolomite	3200	3210			
Shale & Shells	3210	3247			
Shale	3247	3298			
Hunton Lime	3298	3338	Set 3325' 4" of 7" OD Csg. @ 3299' and cemented with 300 sacks Victor Cement.		
			Show of oil 3308' to 3313'.		