

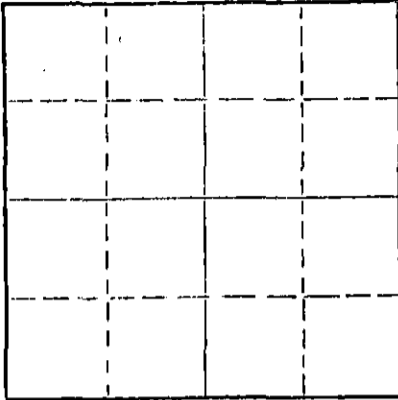
STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

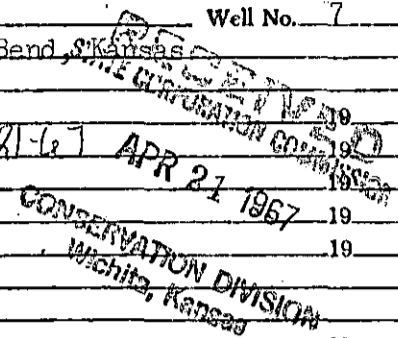
WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

McPherson County, Sec. 29 Twp. 21S Rge. 1W (E) (W)
Location as "NE/CNW/SW" or footage from lines NE 1/4
Lease Owner Continental Oil Company
Lease Name Hetzke Well No. 7
Office Address P. O. Box 267 Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole)
Date well completed
Application for plugging filed 4-21-67
Application for plugging approved APR 21 1967
Plugging commenced 4-7-67
Plugging completed 4-12-67
Reason for abandonment of well or producing formation



If a producing well is abandoned, date of last production
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Hugh E. Scott
Producing formation Depth to top Bottom Total Depth of Well 3320 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10 1/2	157	None
				7	None	1192

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Moved in. Rigged up unit. Dug out cellar. Pulled out tub head and nipple.
Ran bailer - found bridge at 750' - bailer wouldn't go.

Had welder strap nipple. Broke down bailer. Strung up 2 joints of 2" upset tubing. Tried to push bridge - won't move.

Ran tubing - tried to knock out bridge - wouldn't go. Ran shot to 1290'. Tried to shoot bridge out - wouldn't go. Dumped 10 gal of sand on bridge. Mixed and dumped 5 sacks of cement on bridge. Rigged up jacks - Working pipe. Shot pipe at 1210' and 1190'.

Pulled spider against sills - wouldn't come loose. Welder heated spider to get it off sills. Pulling pipe.

Pulling pipe. Ran bailer. Top of fluid 220'. Set 15' rock bridge from 220' to 205'. Dumped 30 gal of sand on rock bridge. Mixed and dumped 5 sacks of cement on sand for cap.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Forbes Casing Pulling, Inc.
Address P. O. Box 221 Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
J. O. Forbes (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. O. Forbes
P. O. Box 221 Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 20 day of April 19 67

My commission expires May 27, 1969

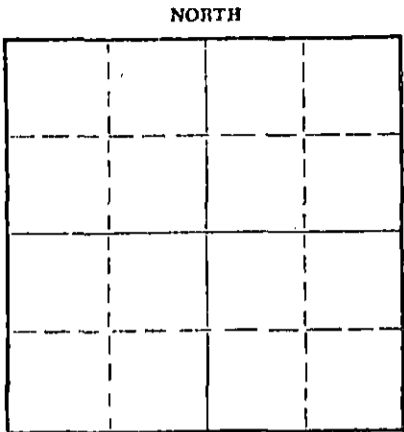
Notary Public.

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STATE CORPORATION COMMISSION

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Location as "NE/CNWxSWx" or footage from lines NE 1/4
Lease Owner Continental Oil Company
Lease Name Hetzke Well No. 7
Office Address P. O. Box 267 Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced 4-7-67 19____
Plugging completed 4-12-67 19____
Reason for abandonment of well or producing formation _____

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Hugh E. Scott
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3320 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FRDM	TO	SIZE	PUT IN	PULLED OUT
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				7	None	1192

RECEIVED
MAY 2 1967
CONSERVATION DIVISION
WICHITA, KANSAS

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Moved in. Rigged up unit. Dug out cellar. Pulled out tub head and nipple.
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Pulled spider against sills - wouldn't come loose. Welder heated spider to get it off sills. Pulling pipe.
Pulling pipe. Ran bailer. Top of fluid 220'. Set 15' rock bridge from 220' to 205'. Dumped 30 gal of sand on rock bridge. Mixed and dumped 5 sacks of cement on sand.

Plugged well with 8 yards of Redi Mix Cement from 205' to base of cellar.
(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Forbes Casing Pulling, Inc.
Address P. O. Box 221 Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
J. O. Forbes (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. O. Forbes
P. O. Box 221 Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 28 day of April, 19 67

My commission expires May 27, 1969 _____
Notary Public.

WELL RECORD

~~Mail to Corporation Commission, Oklahoma City, Oklahoma~~

640 Acres
N

160					160
160					160

Locate Well Correctly

COUNTY McPherson SEC. 29 TWP. 21S RGE. 1W
 COMPANY OPERATING Continental Oil Company
 OFFICE ADDRESS Ponca City, Oklahoma.
 FARM NAME F. A. Hetzke WELL NO. 7
 DRILLING STARTED 6-3, 1937, DRILLING FINISHED 6-27, 1937
 DATE OF FIRST PRODUCTION _____ COMPLETED _____
 WELL LOCATED _____ $\frac{1}{4}$ _____ $\frac{1}{4}$ _____ $\frac{1}{4}$ 1320 ft. North of South
 Line and 1650 NE/4 ft. East of West Line of Quarter Section.
 Elevation (Relative to sea level) DERRICK FLR. _____ GROUND 1487
 CHARACTER OF WELL (Oil, gas or dry hole) Oil

OIL OR GAS SANDS OR ZONES.

Name	From	To	Name	From	To
1 <u>Huntion Lime</u>	<u>3288</u>	<u>3320</u>	4		
2			5		
3			6		

WATER SANDS

Name	From	To	Water level	Name	From	To	Water level
1				4			
2				5			
3				6			

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record	
				Ft.	In.	Ft.	In.	Size	Length
<u>10 1/2"</u>	<u>40</u>	<u>8</u>	<u>L.W.</u>	<u>155</u>	<u>6</u>				
<u>7"</u>	<u>20</u>	<u>10</u>	<u>SMLS.</u>	<u>3019</u>	<u>7</u>				
<u>7"</u>	<u>24</u>	<u>10</u>	<u>do</u>	<u>295</u>	<u>3</u>				

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
<u>10 1/2"</u>	<u>155</u>	<u>6</u>	<u>250</u>			<u>Halliburton</u>			
<u>7"</u>	<u>3314</u>	<u>10</u>	<u>300</u>			<u>Halliburton</u>			

NOTE: What method was used to protect sands when outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary tools were used from 0 feet to 3290 feet, and from _____ feet to _____

Cable tools were used from 3290 feet to 3320 feet, and from _____ feet to _____

Type Rig. _____

PRODUCTION DATA

Production first 24 hours 755 bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent

Production second 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent

If gas well, cubic per 24 hours _____ Rock Pressure lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

J. P. [Signature]
Name and title of representative of company.

Subscribed and sworn to before me this the 5 day of July, 1937

My Commission expires _____

Notary Public.

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sands, whether dry, water, oil or gas

Formation	Top	Bottom	Formation	Top	Bottom
Surface	0	158	Run & set 155'6" of 10 1/2" LW. Casing at 158'		
Shale & Gyp shells	158	551			
Lime & shale	551	674			
Shale & lime shells	674	1161			
Shale	1161	1364			
Shale & lime	1364	1749			
Shale & shells	1749	1800			
Lime	1800	1820			
Shale	1820	1873			
Shale & broken lime	1873	1980			
Lime	1980	1998			
Broken Lime	1998	2078			
Lime	2078	2108			
Shale & shells	2108	2182			
Sand	2182	2202			
Lime & shale	2202	2246			
Shale & shells	2246	2310			
Shale	2310	2330			
Lime	2330	2403			
Lime & shale break	2403	2474			
Broken Lime	2474	2526			
Lime	2526	2584			
Broken Lime	2584	2636			
Shale & lime shells	2636	2703			
Broken Lime	2703	2750			
Shale	2750	2762			
Shale & lime shells	2762	2820			
Shale	2820	2923			
Chat	2923	3010			
Lime	3010	3033			
Chat	3033	3071			
Hard lime	3071	3092			
Lime	3092	3250			
Shale	3250	3288			
Hunton	3288	3319	Run & set 3314'10" of 7" Casing at 3289' and cemented w/ 300 sacks.		
Shale	3319	3320			

JPN:hvw
7-5-37
LPC:#4
File-1

