

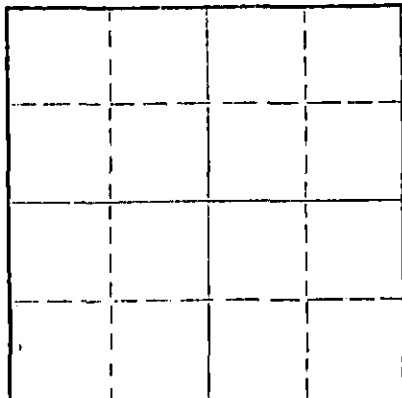
STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

NORTH



Locate well correctly on above
Section Flat

McPherson County, Sec. 29 Twp. 21 Rge. 1 (E) (W)
Location as "NE/CNW/SE" or footage from lines SW 1/4
Lease Owner Continental Oil Company
Lease Name Goering Well No. 8
Office Address P. O. Box 267 Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole)
Date well completed 19
Application for plugging filed 19
Application for plugging approved 19
Plugging commenced 4-13-67 19
Plugging completed 4-20-67 19
Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Hugh E. Scott
Producing formation Depth to top Bottom Total Depth of Well 3117 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10	150	None
				6	None	1535

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Moved in.

Dug out cellar. Ran wire line to 3205'. Rigging up unit.

Finished digging cellar. Pushed plug to 3206'. Mixed and dumped 5 sacks of cement on plug at 3206'. Rigged up jacks - took pipe off slips. Shot pipe at 2310'. Pulled out nipple.

Had welder strap nipple. Working pipe. Shot pipe at 2128' - 1903' 1520'. Working pipe. Pulling pipe.

Finished pulling pipe. Pushed plug to 325'. Plugged back to 220'.

Plugged well with 8 yards of Redi Mix Cement.

RECEIVED
STATE CORPORATION COMMISSION

MAY 9 1967

Name of Plugging Contractor Forbes Casing Pulling, Inc.
Address P. O. Box 221 Great Bend, Kansas

CONSERVATION DIVISION
WICHITA, KANSAS

STATE OF Kansas, COUNTY OF Barton, ss.
J. O. Forbes (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. O. Forbes
P. O. Box 221 Great Bend, Kansas (Address)

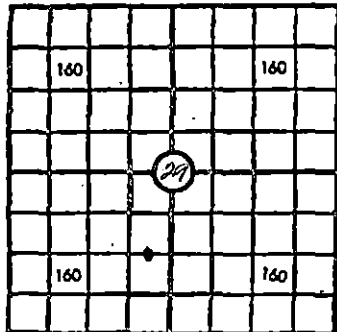
SUBSCRIBED AND SWORN TO before me this 28 day of April, 1967

My commission expires May 27, 1969 Notary Public.

440 Acres
N

Form 1002

WELL RECORD



Locate Well Correctly

MAIL TO CORPORATION COMMISSION, OKLAHOMA CITY, OKLAHOMA
 COUNTY McPherson, SEC. 29, TWP. 21 S, RGE. 1 W
 COMPANY OPERATING Continental Oil Company
 OFFICE ADDRESS Ponca City, Oklahoma
 FARM NAME J. C. Goering WELL NO. 8
 DRILLING STARTED May 28, 1938, DRILLING FINISHED June 16, 1938
 DATE OF FIRST PRODUCTION 7-2-1938 COMPLETED
 WELL LOCATED 330' West and 1/4, 320' North of South Quarter of
Line and above section. ft. East of West Line of Quarter Section.
 Elevation (Relative to sea level) DERRICK FLOOR _____ GROUND _____
 CHARACTER OF WELL (Oil, gas or dry hole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 <u>Hunton Lime</u>	<u>3272</u>	<u>3320</u>	4		
2			5		
3			6		

WATER SANDS

Name	From	To	Water level	Name	From	To	Water level
1				4			
2				5			
3				6			

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
<u>10"</u>				<u>140</u>	<u>3</u>						
<u>6" O D</u>	<u>15#</u>			<u>3444</u>	<u>3</u>						

RECEIVED
 CORPORATION COMMISSION
 FEB 7 1967
 CONSERVATION DIVISION
 Wichita, Kansas

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
<u>10"</u>	<u>140</u>	<u>3</u>				<u>Halliburton</u>			
<u>6" O D</u>	<u>3444</u>	<u>3</u>	<u>300</u>			<u>"</u>			

NOTE: What method was used to protect sands when outer strings were pulled?

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained

TOOLS USED

Rotary tools were used from 0 feet to 3417 feet, and from _____ feet to _____ feet to
 Cable tools were used from 3417 feet to 3428 feet, and from _____ feet to _____ feet to
 Type Rig _____

PRODUCTION DATA

Production first 24 hours 323 bbls. Gravity _____, Emulsion _____ per cent, Water _____ per cent
 Production second 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent, Water _____ per cent
 If gas well, cubic per 24 hours _____ Rock Pressure: lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

J. M. Distric Supt.
 Name and title of representative of company.

Subscribed and sworn to before me this 18 day of July, 1938.

My Commission expires _____ Notary Public.

