Form CP-4

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Alfidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market

WELL PLUGGING RECORD

212 No. Market Wichita, Kansas		Pherson				(E)(W)
NORTH		NE/CNWKSWK"			<u>W 🛓</u>	
	Lease Owner_			Oil Compa		Well No. 8
	Lease Name				t Bend Kar	_ Well No,Q nsas
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	· · · · · · · · · · · · · · · · · · ·	or plugging approv				19
		menced	<u>1</u> ,_1	3-67		19
]	Plugging com	pleted	11-20	0-67		19
<u> </u>		andonment of we	l or producin	g formation	······································	
1 , i l i	<u> </u>					····
	If a producing	g well is abandon	ed, date of la	ast production		
	Was permissi	on obtained from	the Conserv	ation Division	or its agents bef	ore plugging was com
Locate well correctly on above Section Plat Name of Conservation Agent who	menced?		Yes	3 -2- T2 C 12		<u> </u>
Name of Conservation Agent who	supervised plugging of t	his well	nuş	ди в. эсот	С	21.75
Producing formation			Botton	m	Total Depth of	Well 5/11/Fee
Show depth and thickness of all v	water, oil and gas formati	ons.				
OIL, GAS OR WATER REC	CORDS	•			•	CASING RECORD
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FORMATION	CONTENT	FROM	TO	+		
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Dug out cerr	lar. nan wire i	ine to 3205!	.—нледі	ng up umir		
Finished dig	ging cellar. Pu	shed plug t	o_32061.	'Mixed ar	nd dumped 5	sacks of
	lug at 32061. Ri					
	OI. Pulled out r				····	
	· · · · · · · · · · · · · · · · · · ·					
Had welder s	strap pipple. Wo	orking pipe.	Shot r	<u>ipe at 212</u>	181 - 19031	1520 ¹ .
Working pipe	Pulling pipe.	<u></u>				
Finished mul	ling pipe. Push	ned plug to	3251 F	diaged bac	k to 2201.	
FIRMIEG Par	TING OTDE. I USI	ied bidg to	<u>) </u>	Tugged Day	N DO ZZY-	
Plugged well	with 8 yards of	Redi Mix C	ement.		RV	
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	-145.E. 37\	nal desoriation in war	PRINTY NA DAC	K of this sheet	- Programme	AND THE RESIDENCE OF THE PARTY.
Name of Plugging Contractor		nal description is nec Casing Pulli	ng, Inc.		1800 L	VATION DIVISION
Address	P. O. Bo	ox 221 Gr	eat Bend	. Kansas		ATION DIVISION
÷		37737mar 073	Barton			
	osas , Co O. Forbes , —				•	الاستال متعلم مادات
well, being first duly sworn on o						of the above-describ-
above-described well as filed and					ers herein contai	med and the log of t
apove-described were as med and	d that the balle are true			<u></u>	I /	(1)
		(Signature)_	//		1 som the	
			<u> </u>	0. Box 221		
2		•	/		* * 1.7 h	Bend, Kansas
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DOBSCHIEDED MILE DIVOIGIT IX	before me this 28	day of	April	. 1 []	(Address)	
odbsellada Alia a woldy Ac	before me this 28	day of	April Gl) O.		

Notary Public.

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	640	Acres N		•					WATE	LL L.C	'nΩD		Form 1002
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	ocate We	l Corre	ctly	ِ ل		Eleva	ation (Rela	ative to sea	level) Di	•	OOR		
	ļ					CHA	RACTER	of Well	(Oil, gas	or dry hole)	0i]	L	· .
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						Amo	unt Set	NG RECO	RD	Amount Pu	Iled	Packe	r Record
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Cina	Amoun	t Set	Sac	ks		mica)	 -	Method		• •	Muddir	ng	Results
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NOTE:	What m	ethod	was us	ed to pro	otect sa	nds, v	when oute	r strings	were pull	ed?			
	<u> </u>			<u> </u>				4-1			-1-4-1		
NOTE:	were bo	ttom h	ole plu	gs used?.			II. so, sta	te kind, de	epth set a	and results (obtained	 	,
=		=			 -	<u>-</u>	ייי	OLS USED					
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	ion first		urs	<u>්</u> ද	bbI	s. Gr	avity	-:	_, Emulsi	on	_per cent., W	ater	per cent
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									P/12		representative	Sent	<u></u>
Sub	scribed a	nd sw	orn to b	efore me	this	18	day of	_July				. or gowings	1.
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My Cor	nmission	expire	8					- •	· · ·				

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas

Formation	Тор	Bottom	Formation	Top	· Bottom
W. CO HESTER	0.5	67.1	3 J. 1 3 / 100AG	1 1	, · , -
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Sand	135	145	• •	2	
Broken Lime	145	150	Set 140' 3" of 10" Csg. @	150'	
Shale & Shell's	150	349	and cemented with 150 sac		-,= ,
Broken Lime	349	600	Ash Grove Cement	n Aller	1
Shale	600	622	The state of the s	The Street Labor.	72.1
Broken Lime	622 -	836			\$
Lime	836	904 0			57
Broken Lime	904	926	149/	-	. "
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Shale & Shells	1176	1672	1 10 18 1 12 74 12 12 12 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	миня	/ · · · · · · · · · · · · · · · · · · ·
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Lime	2698	2710	1 1 2 1 20 20 20 20 20 20 20 20 20 20 20 20 20	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	937 700
Broken Lime	2710	2841		0/ ;	11)
Shale	2841	2906	CONSERVATION DI	`m	
Chat	2906	2941	Wichita, Kansa	118100	
Chert	2941	3001	icilita, Kansa		
Cha t	- 3001 h	3018		·	*
Lime	3018	3145			<u> </u>
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Lime	3206	3229 727	น้อง อาร์สหารณ		k. i
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Wilcox Sand	3419	3428	Grove Cement		
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