

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

15.113.04582.0000

API NUMBER Drilled 1937

LEASE NAME J. C. Goering

WELL NUMBER 6

4950 Ft. from S Section Line

330 Ft. from E Section Line

SEC. 29 TWP. 21 RGE. 1W (E) or (W)

COUNTY McPherson

Date Well Completed 11/20/37

Plugging Commenced 8/23/88

Plugging Completed 8/29/88

LEASE OPERATOR Hess Oil Company

ADDRESS P.O. Box 1009, McPherson, KS 67460

PHONE# (316) 241-4640 OPERATORS LICENSE NO. 5663

Character of Well oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 8/23/88 (date)

by Merlan Unruh (KCC District Agent's Name).

Is ACO-1 filed? If not, is well log attached? yes

Producing Formation Hunton Depth to Top 3257' Bottom T.D. 3279'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
Surface		160'	0'	10"	160'	none
Production		3258'	0'	7"	3258'	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from feet to feet each section. Tagged bottom at 1320' and ran 5 yds. cement. Ran 1" behind 7" casing to 225' and pumped 20 sacks. Cement at 33' inside 7", so filled to surface with 3 yds. Pumped 12 more sacks through 1" behind 7" to fill to surface.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Hess Oil Company License No. 5663

Address P.O. Box 1009, McPherson, KS 67460

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Hess Oil Company

STATE OF KANSAS COUNTY OF McPHERSON, ss.

Bryan Hess, Mgr. (Employee of Operator) or (Operator) above-described well, being first duly sworn on oath, says: That I have knowledge of the fact statements, and matters herein contained and the log of the above-described well as filed the same are true and correct, so help me God.

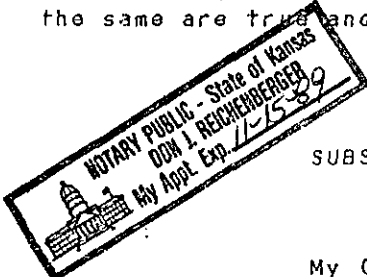
(Signature) Bryan Hess

(Address) same

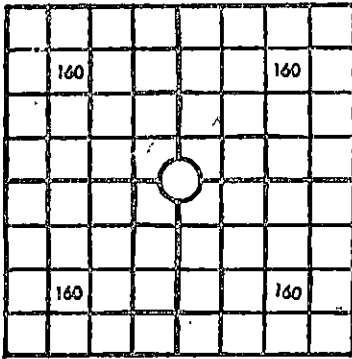
SUBSCRIBED AND SWORN TO before me this 7th day of September, 19 88

Don J. Reichenberg
Notary Public

My Commission Expires: 11-15-89



WELL RECORD



Locate Well Correctly

MAIL TO CORPORATION COMMISSION, OKLAHOMA CITY, OKLAHOMA
 COUNTY McPherson, SEC. 29, TWP. 21S, RGE. 1 W
 COMPANY OPERATING Continental Oil Company
 OFFICE ADDRESS Ponca City, Oklahoma.
 FARM NAME J. C. Goering WELL NO. #6
 DRILLING STARTED 10-27, 19 37, DRILLING FINISHED 11-20, 19 37
 DATE OF FIRST PRODUCTION 11-24-37 COMPLETED _____
 WELL LOCATED 330' N and 330' E of SW corner of Sec. 29, T 21S,
R 1-W. $\frac{1}{4}$ $\frac{1}{4}$ $\frac{1}{4}$ ft. North of South
 Line and _____ ft. East of West Line of Quarter Section.
 Elevation (Relative to sea level) DERRICK FLOOR _____ GROUND 1464
 CHARACTER OF WELL (Oil, gas or dry hole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 <u>Hunt on Lime</u>	<u>3257'</u>	<u>3278'</u>	4		
2			5		
3			6		

WATER SANDS

Name	From	To	Water level	Name	From	To	Water level
1				4			
2				5			
3				6			

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled			Packer Record		
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
<u>10"</u>				<u>156'</u>	<u>2"</u>						
<u>7" OD</u>	<u>20#</u>	<u>10</u>		<u>3284'</u>	<u>7"</u>						

RECEIVED
 STATE CORPORATION COMMISSION
 SEP 7 8 1988
 CONSERVATION DIVISION
 Wichita, Kansas

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
<u>10"</u>	<u>156'</u>	<u>2"</u>	<u>150</u>			<u>Halliburton</u>			
<u>7" OD</u>	<u>3284'</u>	<u>7"</u>	<u>300</u>			<u>"</u>			

NOTE: What method was used to protect sands when outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary tools were used from 0 feet to 3258' feet, and from _____ feet to _____ feet to
 Cable tools were used from 3258' feet to 3279' feet, and from _____ feet to _____ feet to
 Type Rig _____

PRODUCTION DATA

Production first 24 hours 542 bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent
 Production second 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent
 If gas well, cubic per 24 hours _____ Rock Pressure: lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

J. C. Neel, Dist Supt.
 Name and title of representative of company.

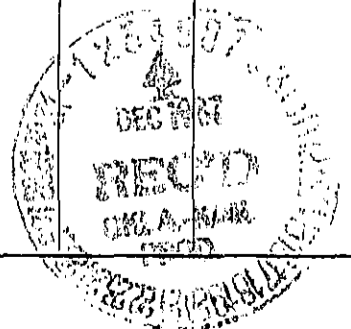
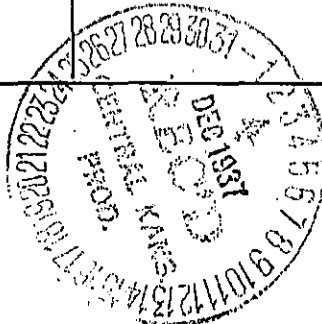
Subscribed and sworn to before me this 3 day of December, 193 7.

My Commission expires _____ Notary Public.

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas

Formation	Top	Bottom	Formation	Top	Bottom
Shale & Shells	0	65			
Lime	65	70			
Sand	70	85			
Shale & Shells	85	138			
Lime	138	139			
Shale	139	159			
Lime	159	160	Set 156' 2" of 10" casing @ 160' and cemented w/150 sacks cement.		
Shale & Shells	160	683			
Broken Lime	683	788			
Shale & Shells	788	814			
Lime	814	831			
Broken Lime	831	853			
Shale & Shells	853	1703			
Broken Lime	1703	1789			
Lime	1789	1930			
Broken Lime	1930	2291			
Lime	2291	2678			
Shale & Shells	2678	2740			
Broken Lime	2740	2798			
Shale & Shells	2798	2900			
Chat	2900	3058			
Lime	3058	3170			
Broken Lime	3170	3220			
Shale	3220	3257			
Hunton Lime	3257	3278	Set 3284' 7" of 7" Csg. @ 3258' and cemented with 300 sacks cement.		
Shale	3278	3279			
			3258' to 3260' - hole filled up 1000 ft. with oil.		
			3264' to 3278' - hole filled up 1500 ft. with oil.		



WELL RECORD

	160				160
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J. C. Goering Dist Supt
 Name and title of representative of company.

Subscribed and sworn to before me this 3 day of December, 1937.

My Commission expires _____ Notary Public.