-		51. 51. 10			15.1	13.04582.0	000
STATE OF KANSAS STATE CORPORATION CO 200 Colorado Derby	• ийт в протектими	ELL PLUG K.A.R.			API NUM	BER_Drilled	1937
					LEASE N	AMEJ_C.	Goering
WE VICTORY	400	TYPE A	1000	ur		MBER 6	•
Wichita, Kansas, 167. Property of the company of the control of t	$\sim 8^{98}$. NOTIC	Fill return	out <u>c</u>	ompletely ons. Div.	4950		Section Line
SE.	G-8- PHILIPPE OF	fice wit	hin 3	O days.	330	_	Section Line
LEASE OPERATOR	iessitoll Company				SEC. 29	TWP, 21 RGE.	<u> (</u> E)or(W)
ADDRESS P.O. Box						McPherson	<u> </u>
PHONE# (316)241-4640	OPERATORS L	CENSE N	o. <u>_56</u>	63	Date We	II Completed	11/20/37
Character of Well _	oil	i			Pluggin	g Commenced _	8/23/88
(OII, Gas, D&A, SWD,	, Input, Water Su	pply Wel	1)		Plugging	g Completed _	8/29/88
The plugging propose	al was approved o	n	8/23/	88			(date)
byMer	1an Unruh				(KC	C District Ag	jent's Name).
Is ACO-1 filed?							
Producing Formation	Hunton	Depth	to To	op <u>3257</u>	Botto	omT.[3279
Show depth and thick	kness of all water	r, oli a	nd gas	s formation	ons.		
OIL, GAS OR WATER F	RECORDS	<u></u>		C/	ASING RECOF	RD	
Formation	Content	From	То	Size	Put In	Pulled out	
Surface	,	160	01	10"	160'	none	
Production		3258'	<u>a'</u>	7"	3258	none	
[-		ļ			 '		
pumped 20 sacks	hod or methods use	ed in in same an yds. ce inside 7	troducend de ment.	pth plac Ran J" filled	nto the holed, from behind 7" to surface	le. If cement _feet to_ casing to 22	t or other plu feet each se 5' and
(If addit	tional description	n is nec	essary	, use BA	CK of this	form.)	
Name of Plugging Con		-	-		l	icense No	5663
Address P.O. B	Sox 1009, McPherso	n, KS 6	7460			 	
NAME OF PARTY RESPON	NSIBLE FOR PLUGGIA	NG FEES:	н	<u>ess Oil C</u>	ompany		
STATE OF KANSA	.S cou	INTY OF _	Мс	PHERSON		_,ss.	
above-described well statements, and ma the same are true and	itters herein cont	tained ar	nd the d. (S	ith, says: e log of 1 Signature)	That I hat he above - o	ive knowledge	
RY PURIL REPUBLIC	,			(ddress)	- -		
WITH PURIL STATE OF THE BEST SUB	SSCRIBED AND SWORM	V TO befo	ore me	$\frac{1}{2} \text{ this } \frac{7t}{2}$	h day o	Septembe	r,19 <u>88</u>
		_	<u> </u>	(<i>d-1011</i>	Not a	ry Public	9/1
My	Commission Expire	es.: //	1-15-4	ر مر _ک	-		

My Commission Expires: 11-15-89

N N									
	60					160			
·				^					
	7			5					
	1								
٦,	60					160			
	7								
	Locate Well Correctly								

WELL	- ECORD

<u> </u>									MMISSION.			
160			160						, SEC ntinental (•	•	GEI_W
			$\downarrow \downarrow$	<u> </u>					nca City.			
				20,					ing			#6
					DRII	LLING ST	ARTED_10	-27	19_37_, DRI	LLING FIN	ISHED 11-2	<u>30 , 19 3</u>
					DAT	E OF FIR	ST PRODU	CŢĮQN_	11-24-3 E of SW co	7 COMF	LETED	יפול יי
160			160	ĺ	WEI	T rocki	ED and	.¼		14	ft. Nort	h of South
				1		andR			ft. Ea	ast of West	Line of Qua	rter Section.
L	cate Wel	l Corre	ctly	•					ERRICK FLC			1464
					CHA	RACTER	OF WELL	(Oil, gas	or dry hole).	011		
					OII	L OR GA	SANDS	OR ZOI	TES			
		Nan	ne		From	То	_		Name		From_	То
1	Hund	ton L	ime		3257*	3278	31 4				· ·	<u> </u>
2	-						5		ar e La de la c			
3	_	_					6					
					<u></u>	W.A	TER SAND	s			<u> </u>	
		Name	-	From	То	Water lev	rel		Name	From	То	Water level
1							4	_	,			
2												
	-					 	_ -					
3		·			<u> </u>	<u> </u>	6		<u> </u>		<u> </u>	<u> </u>
				 _	A 200	ount Set	ING RECO		Amount Pu	llad	Doelros	Record
Size	Wt.	T-m	hds.	Make	<u> </u>	In.	Ft.	· In.	Size	Length	Depth Set	
·	37 0.		iius.	Make			F 6,	, 411.	Size	Lengui	Deptu set	маке
10"					158						<u> </u>	
7 ⁿ OD	20#	_ _ 1	0	<u> </u>	3284	1 711	<u>'.</u>	· ***	ELIN COMMISSI	(4)	-	
					^	· ·	<u> </u>	4FP	TI M CONTUINED.	<u> </u>		
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-						-	-	. 015	EB JATIOU DIVISI EB JATIOU DIVISI	014	<u> </u>	
	 	<u> </u>	-	· · · · · · · · · · · · · · · · · · ·		<u> </u>		COM?	urchita. Kansac	<u> - </u>		
Liner	Record:	Amou	ınt		Kind			Top		Botto	m	
	A		i'	1		 -	ND MUDD	NG RE	CORD			
Size	Amoun	In.	Sack Ceme	nt T	Chemica Gal,	Make	Method o		Amount	Muddi: Metho		Results ee Note)
				<u> </u>	Gal,	wake	<u> </u>					-
10"	_1561	2"	_ 150				Hallibu	rton		<u> </u>		
7 ¹¹ 0D	3284 1	7 ⁿ	300				N					
				l						,		
			-				•					
NT COUTES	**************************************	- 13 3		4 4				<u> </u>				·
MOTE:	wnat m	etnou	was use	a to pro	tect sands	wnen oute	er strings v	vere pu	lled?	 -		
NOTE:	Were bo	ttom in	ole plua	rs used?		If so sta	ate kind de	nth sét	and results of	ohtsined		
								poir set				
				*****			OLS USED					
Rotary 1	tools wer	e used	from	0	feet to	32.58	feet,	and fi	rom	fee	t to	
Cable to	ools were	used	from	32581	feet to	327	<u>'9 </u>	and fr	om	fee	t to	
Type R	ig					<u> </u>						
				- -			JCTION DA		_			
									sion			
roduct:	ion secon	ia 24 ho	ours	 .	bbls, G	ravity		_, Emul	sion	_per cent., W	ater	per cent
LL gas V	he under	ic per	24 nour	iret dul-		HOCK Press	sure: lbs. r	er squa	re inch			
the reco	ne under ords of th	signed, is offic	peing i	o the bes	sworn upo t of my kn	n oatn, sta owledge a	ate that thi nd belief.		ecord is true,		_	_
							:	9P.	ne and title of	Oist Si	p7-	
Sub	scribed:	and swe	orn to b	efore me	this 3	day of	f Decen		ie and title of :		eror company	•
						•			, 18	·		
My Con	nmission	expire	S								Notary	Public.

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas

Formation	Top	Bottom	Formation	Тор	Bottom
Shale & Shells	o	65			
Lime	65	70			
Sard	70	85	,		
Shale & Shells	85	138			
Lime	138	139)		
Shale	139	159			
Lime	159	160	Set 156' 2" of 10" casing		
Shale & Shells	160	683	@ 160° and cemented w/150		
Broken Lime	683	788	sacks cement.		
Shale & Shells	788	814	7 , 1		
Lime	814	831		.}	
Broken Lime	831	853	'		
Shale & Shells	853	1703			
Broken Lime	1703	1789			
Lime	1789	1930			
Broken Lime	1930	2291			
ime	2291	2678			
hale & Shells	2678	2740] .	Ì	
Broken Lime	2740	2798			
hale & Shells	2798	2900			
hat	2900	3058	<u> </u>		
ime	3058	3170	1	ļ	
roken Lime	3170	3220			
ha le	3220	3257		1	•
Munton Lime	3257	3278	Set 3284 7" of 7" Csg. @]	
hale			3258 and cemented with	İ	
12.15	3278	3279	300 sacks coment.		
·			3258' to 3260' - hole fille with oil.	d up 100	oft.
			3264 to 3278 - hole fille with oil.	od up 150	Oft.
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· · ·			स्ति	Parall Line St.	War State
			Len 2829 37 3 \ [83]	E Ministra	1 (and 1) and
			1880 common / / / / / / / / / / / / / / / / / / /	COME AND	MARK CO
		/ · ·	19	in the state of th	A

TO SECOND TO SEC

BECKER STATE

15.113-04582.0000 Form 1002 640 Acres N WELL , ECORD MAIL TO CORPORATION COMMISSION, OKLAHOMA CITY, OKLAHOMA _____, SEC. 29 , TWP. 21S , RGE. 1 W COUNTY_McPherson_ 160 COMPANY OPERATING Continental Oil Company Ponca City, Oklahoma. OFFICE ADDRESS_ FARM NAME J. C. Goering _ WELL NO._ DRILLING STARTED 10-27, 19 37, DRILLING FINISHED 11-20, 19 37

DATE OF FIRST PRODUCTION 11-24-37 COMPLETED
WELL LOCATED 4 7 10 5W corner of Sec. 29, T 215,

WELL LOCATED 4 7 10 5W corner of Sec. 29, T 215,

WELL LOCATED 4 7 10 5W corner of Sec. 29, T 215, 160 160 R 1-W. _ft. East of West Line of Quarter Section. Elevation (Relative to sea level) DERRICK FLOOR_____ GROUND_1464 Well Correctly CHARACTER OF WELL (Oil, gas or dry hole)___ 011 OIL OR GAS SANDS OR ZONES Name From Name From To To 3257 · 3278 4 Hunton Lime 5 6 WATER SANDS Name Water level T_0 Water level From Name From ፐሰ 4 2 5 **6** r CASING RECORD Amount Pulled Amount Set Packer Record Size Depth Set | Make Thds. Make Ft. Length In. RECEIVED TATE CORPORATION COMMISSION 2 10th 7" OD 20# 10 3284 8801 1 1 BUA ٠, ŝ CONSERVATION DIVISION
Withita, Kansas Bottom Liner Record: Amount Top. CEMENTING AND MUDDING RECORD Results (See Note) Amount Set Sacks Chemical Mudding Method of Amount Size Cement Cementing Method Ft. In. Make 10" Halliburton 1561 150 7"0D 3284 1 <u> 300</u> NOTE: What method was used to protect sands when outer strings were pulled?_ NOTE: Were bottom hole plugs used?___ _____. If so, state kind, depth set and results obtained_

TOOLS USED

feet to 3258 feet, and from

PRODUCTION DATA

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Rock Pressure: Ibs. per square inch.

3279 feet, and from

____ Emulsion_

, Emulsion

__per cent., Water___

Name and title of representative of company.

ember , 193 7

_per cent., Water___

Notary Public.

Q.

Production first 24 hours 542 bbls. Gravity

_feet to__

____bbls. Gravity___

Subscribed and sworn to before me this 3 _____day of __December

Rotary tools were used from_

Production second 24 hours___

My Commission expires_

If gas well, cubic per 24 hours____

Type Rig.

Cable tools were used from 32581