

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD

McPherson County, Sec. 29 Twp. 21 Rge. 1 (E) (W)

Location as "NE/CNW/SW" or footage from lines SW 1/4

Lease Owner Continental Oil Company

Lease Name J. C. Goering Well No. 5

Office Address P. O. Box 267 Great Bend, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) _____

Date well completed _____ 19 _____

Application for plugging filed _____ 19 _____

Application for plugging approved _____ 19 _____

Plugging commenced 4-1-67 _____ 19 _____

Plugging completed 4-6-67 _____ 19 _____

Reason for abandonment of well or producing formation _____

If a producing well is abandoned, date of last production _____ 19 _____

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Hugh E. Scott

Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3290 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	SIZE	PUT IN	PULLED OUT
		10	11/4	None
		7	None	9/4

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Moved in. Rigged up unit.

Found bridge at 15'. Knocked bridge down to 2300'. Broke off tubing head. Dug out cellar.

Had water truck to floor out wood - ran tub to clear hole. Lost tubing in hole. Fished out tubing with spear.

Drove plug to bottom. Sanded back to 2290'. Mixed and dumped 6 sacks of cement on plug. Rigged up jacks. Took pull on casing to get slips out of spider - pulled out of nipple.

Welder strapped nipple. Cleared hole for shot - hung tongs. Took pull on casing to get slips out of head - pipe parted. Pulled pipe.

Bailed hole down. Set plug in 7" at 160' with 15' rock bridge. Ran 6 yards of redi mix cement from 145' to base of cellar.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Forbes Casing Pulling, Inc.
Address P. O. Box 221 Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.

J. O. Forbes (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
P. O. Box 221 Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 7th day of April 19 67

My commission expires May 27, 1969

Notary Public.

XERO COPY

XERO COPY

XERO COPY

XERO COPY

640 Acres
N

WELL RECORD

Form 1643

	160			160	
	160			160	

Locate Well Correctly

Mail to Corporation Commission, Oklahoma City, Oklahoma

COUNTY McPherson, SEC. 29, TWP. 21 S, RGE. 1 W
 COMPANY OPERATING Continental Oil Company
 OFFICE ADDRESS Ponca City, Oklahoma
 FARM NAME J. C. Goering WELL NO. 5
 DRILLING STARTED 7-16-37, DRILLING FINISHED 8-12-, 1937
 WELL LOCATED NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ 2310 ft. North of South
 Line and 990 ft. East of West Line of Quarter Section.
 ELEVATION (Relative to sea level) DERRICK FLR. _____ GROUND _____
 CHARACTER OF WELL (Oil, gas or dry hole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1. <u>Hunton Lime</u>	<u>3254</u>	<u>3296</u>	4		
2			5		
3			6		

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1				4			
2				5			
3				6			

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record					
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make		
<u>10</u>	<u>35</u>	<u>10</u>		<u>144</u>	<u>9</u>								
<u>7</u>	<u>20</u>	<u>8</u>	<u>National</u>	<u>3279</u>	<u>2</u>								

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 CONSERVATION DIVISION

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
<u>10</u>	<u>144</u>	<u>9</u>	<u>160</u>			<u>Halliburton</u>			
<u>7</u>	<u>3279</u>	<u>2</u>	<u>300</u>			<u>do</u>			

NOTE: What method was used to protect sands when outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary tools were used from 0 feet to 3267 feet, and from _____ feet to _____ feet to _____
 Cable tools were used from 3267 feet, to 3297 feet, and from _____ feet to _____ feet to _____
 Type Rig Steel

PRODUCTION DATA

Production first 24 hours 708 bbls. Gravity _____ Emulsion _____ per cent., Water _____ per cent
 Production second 24 hours _____ bbls. Gravity _____ Emulsion _____ per cent., Water _____ per cent
 If gas well, cubic per 24 hours _____ Rock Pressure, lbs. per square inch _____

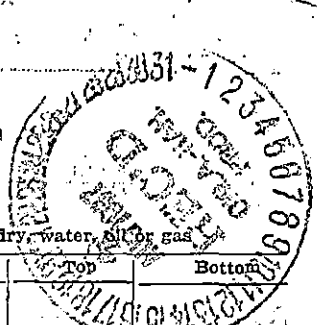
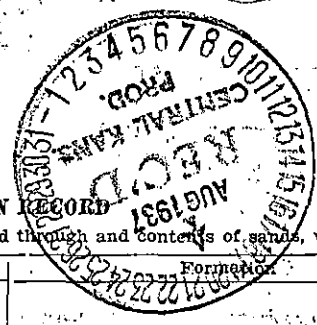
I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

J. W. Williams
 Name and title of representative of company

Subscribed and sworn to before me this the 21 day of August, 1937

My Commission expires _____

Notary Public.



Give detailed description and thickness of all formations, drilled through and contents of sands, whether dry, water, oil or gas

Formation	Top	Bottom	Formation	Top	Bottom
Shale, Gyp & Shells	0	352	Run & set 144'9" of 10 1/2" OD casing at		
Shale & Shells	352	506	145' cemented with 160 sacks cement		
Shale & Gyp	506	580			
Lime	580	657			
Shale & Shells	657	695			
Red Rock	695	703			
Shale	703	730			
Shale & Shells	730	895			
Lime	895	925			
Shale	925	976			
Lime	976	990			
Shale	990	998			
Broken Lime	998	1082			
Shale & Lime	1082	1195			
Shale	1195	1400			
Lime	1400	1410			
Shale	1410	1435			
Lime	1435	1446			
Shale & Shells	1446	1725			
Lime-broken Lime	1725	1870			
Shale	1870	1935			
Lime	1935	1950			
Shale & Lime Shells	1950	1980			
Lime	1980	2010			
Broken Lime	2010	2040			
Sandy Lime	2040	2050			
Broken Lime	2050	2117			
Shale	2117	2217			
Broken Lime	2217	2300			
Shale & Lime Shells	2300	2330			
Lime	2330	2376			
Shale	2376	2380			
Lime	2380	2437			
Shale	2437	2457			
Lime	2457	2605			
Shale	2605	2615			
Lime	2615	2675			
Shale & Lime Shells	2675	2720			
Lime	2720	2746			
Shale	2746	2759			
Lime	2750	2775			
Lime Shale	2775	2895			
Lime	2895	2898			
Shale & Lime Shells	2898	2919			
Chat	2919	3095			
Lime	3095	3175			
Shale	3175	3177			
Lime	3177	3181			
Shale	3181	3187			
Shale	3187	3198			
Lime	3198	3212			
Shale	3212	3254	Run & set 3279'2" of 7" OD casing at		
Hunton Lime	3254	3296	3253' and cemented w. th. 300 sacks.		
Shale	3296	3297	TOTAL DEPTH		

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