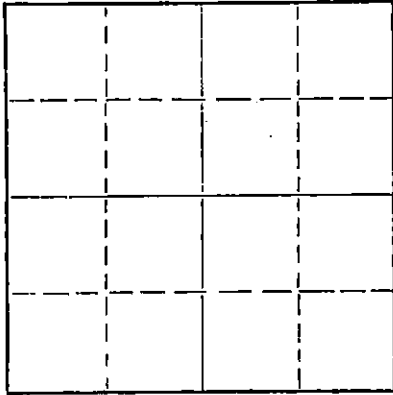


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Flat

McPherson County. Sec. 29 Twp. 21S Rge. 1W (E) (W)
Location as "NE/CNW/SW" or footage from lines 1320' F/S 1650' F/E
Lease Owner Forbes Casing Pulling, Inc.
Lease Name A. K. Graber Well No. 2
Office Address P. O. Box 221 Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed 3-13-64 19____
Application for plugging approved 3-14-64 19____
Plugging commenced 4-28-64 19____
Plugging completed 5-15-64 19____
Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Geoil M. Jones
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3319 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				16	112	None
				7	None	1823
				2	559	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Cleaned out cellar.

Working pipe. Shot casing at 2200' - 2100' and 2000'.

Working pipe.

Working pipe. Shot casing at 1900' - 1800' and 1600'.

Pulling pipe.

Pulling pipe.

Plugging well. Build rock bridge at 150'. Dumped 2 sacks of cement.

Cemented well with 7 yards of ready mix cement.

RECEIVED
STATE CORPORATION COMMISSION

MAY 22 1964
5-22-64
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Forbes Casing Pulling, Inc.
Address P. O. Box 221 Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
J. O. Forbes (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. O. Forbes
P. O. Box 221 Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 20 day of May, 19 64

My commission expires May 27, 1964

Notary Public.

WELL RECORD

Mail to Corporation Commission, Oklahoma City, Oklahoma

COUNTY McPherson, SEC. 29, TWP. 21S, RGE. 1W

COMPANY OPERATING Continental Oil

OFFICE ADDRESS Ponca City, Oklahoma

FARM NAME A. K. Graber WELL NO. 2

DRILLING STARTED 4-9 1936, DRILLING FINISHED 5-5, 1936

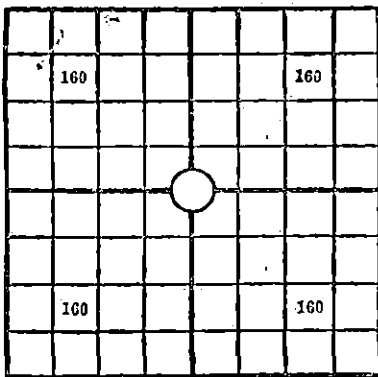
WELL LOCATED 1320' N. & 990' E of S/4 Corner of Sec. 29

Line and 1/4 ft. North of South

ELEVATION (Relative to sea level) DERRICK FLR. 011 GROUND 011

CHARACTER OF WELL (Oil, gas or dry hole) Oil

640 Acres
N



Locate Well Correctly.

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 Hunton	3306	3314	4		
2			5		
3			6		

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1				4			
2				5			
3				6			

CASING RECORD

Size	Wt.	Tnds.	Make	Amount Set		Amount Pulled		Packer Record					
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make		
16	70	8	L. P.	141	10								
7	24	10	Skls.	3318	11								

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APR 7 1964
CONSERVATION DIVISION
Wichita, Kansas

Liner Record: Amount Kind Top Bottom

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
16	141	10	150			Halliburton			
7	3318	11	400			"			
				2,000	Chemical Process				

NOTE: What method was used to protect sands when outer strings were pulled? None pulled

NOTE: Were bottom hole plugs used? No If so, state kind, depth set and results obtained

TOOLS USED

Rotary tools were used from 0 feet to 3306 feet, and from feet to feet.

Cable tools were used from 3306 feet to 3314 feet, and from feet to feet.

Type Rig

Potential

PRODUCTION DATA

Production first 24 hours 813 bbls. Gravity , Emulsion per cent., Water per cent

Production second 24 hours bbls. Gravity , Emulsion per cent., Water per cent

If gas well, cubic per 24 hours Rock Pressure lbs. per square inch

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Name and title of representative of company.

Subscribed and sworn to before me this the 22 day of May 1936

My Commission expires

Notary Public.

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sands, whether dry, water, oil or gas

Formation	Top	Bottom	Formation	Top	Bottom
SAND	0	20			
SHALE & SHELLS	20	50			
SHALE & SHELLS	50	80			
LIME	30	110	141'-10"		
SHALE & LIME	110	148	SET 16" CASING AT		
LIME	148	150	148'		
SHALE	150	218			
SHALE & SHELLS	218	340			
LIME	340	368			
BROKEN LIME	368	478			
SHALE	478	488			
RED BED	488	503			
BROKEN LIME	503	578			
SHALE & SHELLS	578	678			
LIME	678	694			
SHALE & SHELLS	694	1028			
SHALE	1024	1490			
SHALE & SHELLS	1490	1610			
SHALE	1610	1720			
LIME	1720	1780			
BROKEN LIME	1780	2097			
SHALE & SHELLS	2097	2300			
BROKEN LIME	2300	2320			
LIME	2320	2694			
BROKEN LIME	2694	2731			
SHALE	2731	2756			
BROKEN LIME	2756	2870			
SHALE	2870	2913			
SHALE & SHELLS	2913	2928			
CHAT	2928	3071			
LIME	3071	3168			
LIME HARD	3168	3183			
LIME	3183	3227			
LIME HARD	3227	3230			
LIME	3230	3233	SET 3318' 11" OF		
SHALE	3233	3300	7" CASING AT 3299'		
HUNTON LIME	3300	3314			