

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

McPherson County, Sec. 29 Twp. 21 Rge. (E) 1 (W)

Location as "NE/CNW/SW" or footage from lines C E/2 E/2 NW

Lease Owner Continental Oil Company

Lease Name J. P. Huxman Well No. 3

Office Address Box 267, Great Bend, Kansas 67530

Character of Well (completed as Oil, Gas or Dry Hole)

Date well completed 19

Application for plugging filed 19

Application for plugging approved 19

Plugging commenced 6-24-19 67

Plugging completed 6-24-19 67

Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Hugh E. Scott

Producing formation Depth to top Bottom Total Depth of Well 3296 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

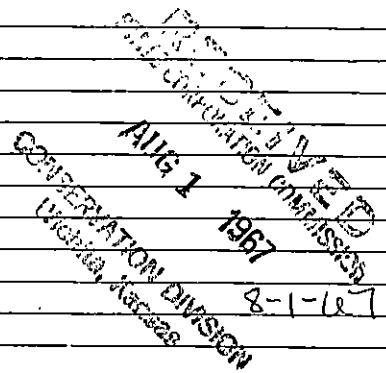
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10 3/4	145'	None
				7	3275'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Bridge at 2136' with 2 sacks of cement.

Bridge at 157'.

Plugged with 5 yards of ready-mix cement.



(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Continental Oil Company

Address Box 267, Great Bend, Kansas 67530

STATE OF Kansas, COUNTY OF Barton, ss.

L. E. Powell (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *L. E. Powell*

Box 267, Great Bend, Kansas 67530

(Address)

SUBSCRIBED AND SWORN TO before me this 27th day of July, 19 67

My commission expires August 16, 1967

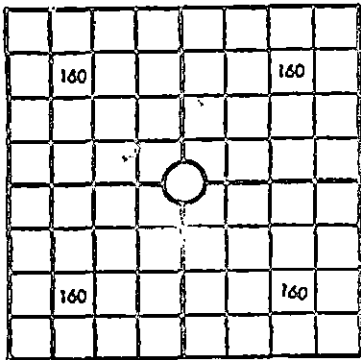
Kenneth J. Querry Notary Public.



640 Acres
N

WELL RECORD

Mail to Corporation Commission, Oklahoma City, Oklahoma



COUNTY McPherson, Kansas SEC. 29, TWP. 21S, RGE. 1W
 COMPANY OPERATING Continental Oil Co.
 OFFICE ADDRESS Ponca City, Okla.
 FARM NAME J. E. Huzman WELL NO. 3
 DRILLING STARTED 7-13, 1937, DRILLING FINISHED 8-10, 1937
 DATE OF FIRST PRODUCTION 8-14-37 COMPLETED
 WELL LOCATED 330' W. & 1320' S. of N. 1/2 cor. ft. North of South
 Line and _____ ft. East of West Line of Quarter Section.
 Elevation (Relative to sea level) DERRICK FLR. _____ GROUND _____
 CHARACTER OF WELL (Oil, gas or dry hole) Oil

OIL OR GAS SANDS OR ZONES.

Name	From	To	Name	From	To
1 <u>Hunton Lime</u>	<u>3249</u>	<u>3294</u>	4		
2			5		
3			6		

WATER SANDS

Name	From	To	Water level	Name	From	To	Water level
1				4			
2				5			
3				6			

CASING RECORD

Amount Set				Amount Pulled				Packer Record			
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make.
<u>10"</u>	<u>40</u>			<u>145'</u>	<u>2"</u>		<u>None</u>				
<u>7" OD</u>	<u>20#</u>			<u>3275'</u>	<u>1"</u>		<u>"</u>				

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
<u>10"</u>	<u>145</u>	<u>2</u>	<u>150</u>			<u>Halliburton</u>			
<u>7" OD</u>	<u>3275</u>	<u>1</u>	<u>300</u>			<u>"</u>			

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NOTE: What method was used to protect sands when outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary tools were used from _____ feet to 3254 feet, and from _____ feet to _____ feet
 Cable tools were used from 3254 feet to 3296 feet, and from _____ feet to _____ feet
 Type Rig. _____

PRODUCTION DATA

Production first 24 hours 542 bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent
 Production second 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent
 If gas well, cubic per 24 hours _____ Rock Pressure lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Name and title of representative of company.

Subscribed and sworn to before me this the 21st day of August 1937.

My Commission expires _____ Notary Public.

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sands, whether dry, water, oil or gas

Formation	Top	Bottom	Formation	Top	Bottom
Surface Clay	0	15			
Sand	15	20			
Broken Lime	20	125			
Sand	125	130			
Shale and shells	130	152			
Lime shells	152	153	Set 145' 2" of 10" casing at 153' and cemented with 150 sacks of cement.		
Shale and shells	153	548			
Broken lime	548	799			
Lime	799	880			
Shale and shells	880	1651			
Lime	1651	1821			
Broken lime	1821	1921			
Lime	1921	2126			
Shale and shells	2126	2200			
Broken lime	2200	2302			
Lime	2302	2675			
Shale and shells	2675	2700			
Broken Lime	2700	2736			
Shale and shells	2736	2830			
Shale	2830	2902			
Chat	2902	3062			
Lime	3062	3151			
Broken lime	3151	3201			
Shale and shells	3201	3226			
Shale	3226	3249			
Lime, Hunton	3249	3294	Set 3275' 1" of 7" OD casing at 3250' and cemented with 300 sacks cement. Show of oil 3249 to 55' 2100' of oil in hole from 3255' to 3260'.		
Shale	3294	3296			

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